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**COLORADO RIVER COMMISSION
OF NEVADA**

May 22, 2012

POTENTIAL NEVADA INTERESTED PARTIES

**Subject: Introduction and Notification of Western Area Power Administration
(Western) June 19, 2012 Hoover Power Informal Public Information Meeting**

The Colorado River Commission of Nevada (CRCN) is the state agency responsible for acquiring, managing and protecting Nevada's share of water and hydropower resources from the Colorado River.

Current contracts for federal hydropower expire September 30, 2017, and legislation called the Hoover Power Allocation Act of 2011 (Act) was recently passed and signed by the President in December 2011. Enclosed is a copy of the Act for your reference.

The Act created a resource pool of contingent capacity and firm energy to be allocated to new allottees that will be marketed by Western in the Boulder City Marketing Area. The marketing area includes portions of Clark, Lincoln, Nye, White Pine, Esmeralda, and Mineral Counties in Nevada.

The purpose of our letter to you is to ensure you are aware of the potential opportunity to apply for a Hoover power allocation from Western; and that Western is hosting an informal public information meeting to provide more information about the Act and their potential marketing criteria on June 19, 2012 at their office in Phoenix, Arizona. Enclosed is a copy of Western's meeting notice for your information.

The CRCN will begin a similar process to allocate Hoover power to new allottees in Nevada at a later date. For more information, and to join our mailing list you may access our dedicated website at www.crchoovertime.com, email us at info@crchoovertime.com or call us at (702) 486-2670 and ask for Craig Pyper or Lisa Ray of the Hydropower Group.

Sincerely,

A handwritten signature in blue ink that reads "Jayne Harkins".

Jayne Harkins, P.E.

Executive Director

Enclosures (2)

**One Hundred Twelfth Congress
of the
United States of America**

AT THE FIRST SESSION

*Begun and held at the City of Washington on Wednesday,
the fifth day of January, two thousand and eleven*

An Act

To further allocate and expand the availability of hydroelectric power generated at Hoover Dam, and for other purposes.

*Be it enacted by the Senate and House of Representatives of
the United States of America in Congress assembled,*

SECTION 1. SHORT TITLE.

This Act may be cited as the “Hoover Power Allocation Act of 2011”.

SEC. 2. ALLOCATION OF CONTRACTS FOR POWER.

(a) SCHEDULE A POWER.—Section 105(a)(1)(A) of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a(a)(1)(A)) is amended—

- (1) by striking “renewal”;
- (2) by striking “June 1, 1987” and inserting “October 1, 2017”; and
- (3) by striking Schedule A and inserting the following:

“Schedule A

Long-term Schedule A contingent capacity and associated firm energy for offers of contracts to Boulder Canyon project contractors

Contractor	Contingent capacity (kW)	Firm energy (thousands of kWh)		
		Summer	Winter	Total
Metropolitan Water District of Southern California	249,948	859,163	368,212	1,227,375
City of Los Angeles	495,732	464,108	199,175	663,283
Southern California Edison Company	280,245	166,712	71,448	238,160
City of Glendale	18,178	45,028	19,297	64,325
City of Pasadena	11,108	38,622	16,553	55,175
City of Burbank	5,176	14,070	6,030	20,100
Arizona Power Authority	190,869	429,582	184,107	613,689
Colorado River Commission of Nevada	190,869	429,582	184,107	613,689
United States, for Boulder City	20,198	53,200	22,800	76,000
Totals	1,462,323	2,500,067	1,071,729	3,571,796”.

(b) SCHEDULE B POWER.—Section 105(a)(1)(B) of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a(a)(1)(B)) is amended to read as follows:

“(B) To each existing contractor for power generated at Hoover Dam, a contract, for delivery commencing October 1, 2017, of the amount of contingent capacity and firm energy specified for that contractor in the following table:

“Schedule B

Long-term Schedule B contingent capacity and associated firm energy for offers of contracts to Boulder Canyon project contractors

Contractor	Contingent capacity (kW)	Firm energy (thousands of kWh)		
		Summer	Winter	Total
City of Glendale	2,020	2,749	1,194	3,943
City of Pasadena	9,089	2,399	1,041	3,440
City of Burbank	15,149	3,604	1,566	5,170
City of Anaheim	40,396	34,442	14,958	49,400
City of Azusa	4,039	3,312	1,438	4,750
City of Banning	2,020	1,324	576	1,900
City of Colton	3,030	2,650	1,150	3,800
City of Riverside	30,296	25,831	11,219	37,050
City of Vernon	22,218	18,546	8,054	26,600
Arizona	189,860	140,600	60,800	201,400
Nevada	189,860	273,600	117,800	391,400
Totals	507,977	509,057	219,796	728,853”.

(c) SCHEDULE C POWER.—Section 105(a)(1)(C) of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a(a)(1)(C)) is amended—

(1) by striking “June 1, 1987” and inserting “October 1, 2017”; and

(2) by striking Schedule C and inserting the following:

“Schedule C

Excess Energy

Priority of entitlement to excess energy	State
First: Meeting Arizona’s first priority right to delivery of excess energy which is equal in each year of operation to 200 million kilowatthours: Provided, That in the event excess energy in the amount of 200 million kilowatthours is not generated during any year of operation, Arizona shall accumulate a first right to delivery of excess energy subsequently generated in an amount not to exceed 600 million kilowatthours, inclusive of the current year’s 200 million kilowatthours. Said first right of delivery shall accrue at a rate of 200 million kilowatthours per year for each year excess energy in an amount of 200 million kilowatthours is not generated, less amounts of excess energy delivered.	Arizona
Second: Meeting Hoover Dam contractual obligations under Schedule A of subsection (a)(1)(A), under Schedule B of subsection (a)(1)(B), and under Schedule D of subsection (a)(2), not exceeding 26 million kilowatthours in each year of operation.	Arizona, Nevada, and California

“Schedule C—Continued
Excess Energy

Priority of entitlement to excess energy	State
Third: Meeting the energy requirements of the three States, such available excess energy to be divided equally among the States.	Arizona, Nevada, and California”.

(d) SCHEDULE D POWER.—Section 105(a) of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a(a)) is amended—

(1) by redesignating paragraphs (2), (3), and (4) as paragraphs (3), (4), and (5), respectively; and

(2) by inserting after paragraph (1) the following:

“(2)(A) The Secretary of Energy is authorized to and shall create from the apportioned allocation of contingent capacity and firm energy adjusted from the amounts authorized in this Act in 1984 to the amounts shown in Schedule A and Schedule B, as modified by the Hoover Power Allocation Act of 2011, a resource pool equal to 5 percent of the full rated capacity of 2,074,000 kilowatts, and associated firm energy, as shown in Schedule D (referred to in this section as ‘Schedule D contingent capacity and firm energy’):

“Schedule D

Long-term Schedule D resource pool of contingent capacity and associated firm energy for new allottees

State	Contingent capacity (kW)	Firm energy (thousands of kWh)		
		Summer	Winter	Total
New Entities Allocated by the Secretary of Energy	69,170	105,637	45,376	151,013
New Entities Allocated by State				
Arizona	11,510	17,580	7,533	25,113
California	11,510	17,580	7,533	25,113
Nevada	11,510	17,580	7,533	25,113
Totals	103,700	158,377	67,975	226,352

“(B) The Secretary of Energy shall offer Schedule D contingency capacity and firm energy to entities not receiving contingent capacity and firm energy under subparagraphs (A) and (B) of paragraph (1) (referred to in this section as ‘new allottees’) for delivery commencing October 1, 2017 pursuant to this subsection. In this subsection, the term ‘the marketing area for the Boulder City Area Projects’ shall have the same meaning as in appendix A of the Conformed General Consolidated Power Marketing Criteria or Regulations for Boulder City Area Projects published in the Federal Register on December 28, 1984 (49 Federal Register 50582 et seq.) (referred to in this section as the ‘Criteria’).

“(C)(i) Within 36 months of the date of enactment of the Hoover Power Allocation Act of 2011, the Secretary of Energy shall allocate through the Western Area Power Administration (referred to in

this section as ‘Western’), for delivery commencing October 1, 2017, for use in the marketing area for the Boulder City Area Projects 66.7 percent of the Schedule D contingent capacity and firm energy to new allottees that are located within the marketing area for the Boulder City Area Projects and that are—

“(I) eligible to enter into contracts under section 5 of the Boulder Canyon Project Act (43 U.S.C. 617d); or

“(II) federally recognized Indian tribes.

“(ii) In the case of Arizona and Nevada, Schedule D contingent capacity and firm energy for new allottees other than federally recognized Indian tribes shall be offered through the Arizona Power Authority and the Colorado River Commission of Nevada, respectively. Schedule D contingent capacity and firm energy allocated to federally recognized Indian tribes shall be contracted for directly with Western.

“(D) Within 1 year of the date of enactment of the Hoover Power Allocation Act of 2011, the Secretary of Energy also shall allocate, for delivery commencing October 1, 2017, for use in the marketing area for the Boulder City Area Projects 11.1 percent of the Schedule D contingent capacity and firm energy to each of—

“(i) the Arizona Power Authority for allocation to new allottees in the State of Arizona;

“(ii) the Colorado River Commission of Nevada for allocation to new allottees in the State of Nevada; and

“(iii) Western for allocation to new allottees within the State of California, provided that Western shall have 36 months to complete such allocation.

“(E) Each contract offered pursuant to this subsection shall include a provision requiring the new allottee to pay a proportionate share of its State’s respective contribution (determined in accordance with each State’s applicable funding agreement) to the cost of the Lower Colorado River Multi-Species Conservation Program (as defined in section 9401 of the Omnibus Public Land Management Act of 2009 (Public Law 111–11; 123 Stat. 1327)), and to execute the Boulder Canyon Project Implementation Agreement Contract No. 95–PAO–10616 (referred to in this section as the ‘Implementation Agreement’).

“(F) Any of the 66.7 percent of Schedule D contingent capacity and firm energy that is to be allocated by Western that is not allocated and placed under contract by October 1, 2017, shall be returned to those contractors shown in Schedule A and Schedule B in the same proportion as those contractors’ allocations of Schedule A and Schedule B contingent capacity and firm energy. Any of the 33.3 percent of Schedule D contingent capacity and firm energy that is to be distributed within the States of Arizona, Nevada, and California that is not allocated and placed under contract by October 1, 2017, shall be returned to the Schedule A and Schedule B contractors within the State in which the Schedule D contingent capacity and firm energy were to be distributed, in the same proportion as those contractors’ allocations of Schedule A and Schedule B contingent capacity and firm energy.”.

(e) TOTAL OBLIGATIONS.—Paragraph (3) of section 105(a) of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a(a)) (as redesignated by subsection (d)(1)) is amended—

(1) in the first sentence, by striking “schedule A of section 105(a)(1)(A) and schedule B of section 105(a)(1)(B)” and inserting “paragraphs (1)(A), (1)(B), and (2)”; and

(2) in the second sentence—

(A) by striking “any” each place it appears and inserting “each”;

(B) by striking “schedule C” and inserting “Schedule C”; and

(C) by striking “schedules A and B” and inserting “Schedules A, B, and D”.

(f) POWER MARKETING CRITERIA.—Paragraph (4) of section 105(a) of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a(a)) (as redesignated by subsection (d)(1)) is amended to read as follows:

“(4) Subdivision C of the Criteria shall be deemed to have been modified to conform to this section, as modified by the Hoover Power Allocation Act of 2011. The Secretary of Energy shall cause to be included in the Federal Register a notice conforming the text of the regulations to such modifications.”

(g) CONTRACT TERMS.—Paragraph (5) of section 105(a) of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a(a)) (as redesignated by subsection (d)(1)) is amended—

(1) by striking subparagraph (A) and inserting the following:

“(A) in accordance with section 5(a) of the Boulder Canyon Project Act (43 U.S.C. 617d(a)), expire September 30, 2067;”

(2) in the proviso of subparagraph (B)—

(A) by striking “shall use” and inserting “shall allocate”; and

(B) by striking “and” after the semicolon at the end;

(3) in subparagraph (C), by striking the period at the end and inserting a semicolon; and

(4) by adding at the end the following:

“(D) authorize and require Western to collect from new allottees a pro rata share of Hoover Dam repayable advances paid for by contractors prior to October 1, 2017, and remit such amounts to the contractors that paid such advances in proportion to the amounts paid by such contractors as specified in section 6.4 of the Implementation Agreement;

“(E) permit transactions with an independent system operator; and

“(F) contain the same material terms included in section 5.6 of those long-term contracts for purchases from the Hoover Power Plant that were made in accordance with this Act and are in existence on the date of enactment of the Hoover Power Allocation Act of 2011.”

(h) EXISTING RIGHTS.—Section 105(b) of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a(b)) is amended by striking “2017” and inserting “2067”.

(i) OFFERS.—Section 105(c) of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a(c)) is amended to read as follows:

“(c) OFFER OF CONTRACT TO OTHER ENTITIES.—If any existing contractor fails to accept an offered contract, the Secretary of Energy shall offer the contingent capacity and firm energy thus available first to other entities in the same State listed in Schedule A and Schedule B, second to other entities listed in Schedule A and Schedule B, third to other entities in the same State which receive contingent capacity and firm energy under subsection (a)(2) of this

section, and last to other entities which receive contingent capacity and firm energy under subsection (a)(2) of this section.”.

(j) AVAILABILITY OF WATER.—Section 105(d) of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a(d)) is amended to read as follows:

“(d) WATER AVAILABILITY.—Except with respect to energy purchased at the request of an allottee pursuant to subsection (a)(3), the obligation of the Secretary of Energy to deliver contingent capacity and firm energy pursuant to contracts entered into pursuant to this section shall be subject to availability of the water needed to produce such contingent capacity and firm energy. In the event that water is not available to produce the contingent capacity and firm energy set forth in Schedule A, Schedule B, and Schedule D, the Secretary of Energy shall adjust the contingent capacity and firm energy offered under those Schedules in the same proportion as those contractors’ allocations of Schedule A, Schedule B, and Schedule D contingent capacity and firm energy bears to the full rated contingent capacity and firm energy obligations.”.

(k) CONFORMING AMENDMENTS.—Section 105 of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a) is amended—

(1) by striking subsections (e) and (f); and

(2) by redesignating subsections (g), (h), and (i) as subsections (e), (f), and (g), respectively.

(l) CONTINUED CONGRESSIONAL OVERSIGHT.—Subsection (e) of section 105 of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a) (as redesignated by subsection (k)(2)) is amended—

(1) in the first sentence, by striking “the renewal of”; and

(2) in the second sentence, by striking “June 1, 1987, and ending September 30, 2017” and inserting “October 1, 2017, and ending September 30, 2067”.

(m) COURT CHALLENGES.—Subsection (f)(1) of section 105 of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a) (as redesignated by subsection (k)(2)) is amended in the first sentence by striking “this Act” and inserting “the Hoover Power Allocation Act of 2011”.

(n) REAFFIRMATION OF CONGRESSIONAL DECLARATION OF PURPOSE.—Subsection (g) of section 105 of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a) (as redesignated by subsection (k)(2)) is amended—

(1) by striking “subsections (c), (g), and (h) of this section” and inserting “this Act”; and

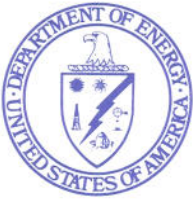
(2) by striking “June 1, 1987, and ending September 30, 2017” and inserting “October 1, 2017, and ending September 30, 2067”.

SEC. 3. PAYGO.

The budgetary effects of this Act, for the purpose of complying with the Statutory Pay-As-You-Go Act of 2010, shall be determined by reference to the latest statement titled “Budgetary Effects of PAYGO Legislation” for this Act, submitted for printing in the Congressional Record by the Chairman of the House Budget Committee, provided that such statement has been submitted prior to the vote on passage.

Speaker of the House of Representatives.

*Vice President of the United States and
President of the Senate.*



Department of Energy
Western Area Power Administration
Desert Southwest Customer Service Region
P.O. Box 6457
Phoenix, AZ 85005-6457
MAR - 6 2012

Dear Boulder Canyon Project Interested Parties:

The Boulder Canyon Project (BCP) Firm Electric Service contracts administered by the Desert Southwest Region (DSW) of Western Area Power Administration (Western) expire on September 30, 2017. On December 21, 2011, the Hoover Power Plant Act of 2011 (Public Law 112-72) (HPAA) was enacted into law. The HPAA prescribes certain key aspects for the marketing of the BCP as of October 1, 2017, including specified amounts of contingent capacity and firm energy to be offered by Western to existing BCP Contractors. The HPAA also directs Western to create a resource pool of contingent capacity and firm energy to be allocated to new allottees.

Western is committed to timely and meaningful communication with interested parties as it prepares for implementation of the HPAA. Prior to initiating a public process to implement the provisions of the HPAA, Western will host an informal public information meeting. The intent of this meeting is to provide interested parties an opportunity to learn more about the provisions of the HPAA and provide Western input regarding potential marketing criteria to be used in its disposition of the resource pool to new allottees. This informal public information meeting will be held on June 19, 2012 at 2:00 PM at Western's DSW office located at 615 South 43rd Avenue, Phoenix, Arizona.

If you are a U.S. citizen, please be sure to bring an official form of picture identification, such as a driver's license, U.S. passport, U.S. Government ID, or U.S. Military ID, which you will be asked to show prior to signing in at Western. If you are a foreign national and plan to attend, please contact Sylvia Macfarlane at 602-605-2664 or Macfarl@wapa.gov immediately to obtain the necessary form for admittance to Western.

Information on the BCP Post 2017 marketing effort is available on Western's website at http://www.wapa.gov/dsw/pwrmkt/BCP_Remarketing/BCP_Remarketing.htm. If you have any questions, please contact Mr. Mike Simonton, BCP Post 2017 Project Manager, at (602) 605-2675 or Simonton@wapa.gov.

Sincerely,

A handwritten signature in cursive script that reads "Deborah K. Emler".

Deborah K. Emler
Assistant Regional Manager
for Power Marketing

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