



Boulder Canyon Project Post-2017 Marketing Proposed Allocations PUBLIC INFORMATION FORUMS

August 26-28, 2014




Forum Topics

- Marketing Process Update
- Boulder Canyon Project Post-2017 Background
 - Hoover Power Allocation Act of 2011 (HPAA)
 - Western conformance to the HPAA
 - Marketing Criteria
- Applications Received
- Proposed Allocations
 - *Federal Register* Notice (79 FR 46432)
Published August 8, 2014
 - Allocation Methodology
- Next Steps
- Contacts

BCP Post-2017

Marketing Process Update

- December 30, 2013 – Final Criteria and Call for Applications
- March 31, 2014 – Applications Due
 - Applicant information, service area, requested allocation, loads, power suppliers, transmission plans
- August 8, 2014 – Proposed Allocations Announced
- August 26-28, 2014 – Public Information Forums  We are here
 - Western provides additional background and information on proposals
 - Opportunity to engage in public two way dialogue
- September 16-18, 2014 – Public Comment Forums
 - Opportunity for presentation of public comments on proposed allocations
- September 19, 2014 – Public Comments Due
- October 3, 2014 – Load Substantiation Documentation Due
 - Prospective allottees need to provide documentation of actual load
 - This could include meter verification reports, historical billing reports, host utility reports

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BCP Post-2017 Background

Hoover Power Allocation Act of 2011

- Defined Schedules A, B, and C
- Established the BCP Post-2017 Resource Pool – “Schedule D”
- Prescribed portions of Schedule D to be allocated by Arizona Power Authority (APA) and Colorado River Commission of Nevada (CRC)
- Western to allocate 69,170 kW to new allottees in the marketing area and 11,510 kW to new allottees in southern California
- Western allocations to non-tribes in Arizona and Nevada shall be offered through the APA or CRC
- Allocations to Native American tribes will be contracted for directly with Western
- Required Western to conform its marketing criteria to the HPAA

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BCP Post-2017 Background

2012 Conformed Criteria

- Western conformed the 1984 Criteria to the HPAAs through a Federal Register Notice published June 14, 2012 (77 FR 35671)
- Administratively facilitated provisions of the HPAAs
- Established Fundamental Criteria:
 - Eligibility Criteria
 1. Qualified applicants must be eligible under Section 5 of the Boulder Canyon Project Act or be Federally recognized Indian tribes
 2. Qualified applicants must be located in the Boulder Canyon Project marketing area
 - General Allocation Criteria
 1. Allocations to non-tribes in AZ/NV will be offered through APA/CRC
 2. Western shall prescribe additional marketing criteria pursuant to a public process

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BCP Post-2017 Background

Marketing Criteria

- Western announced final marketing criteria and a call for applications in a Federal Register Notice published December 30, 2013 (78 FR 79436)
- Applicable only to portions of Schedule D that Western is allocating
- Key Marketing Criteria Include:
 - First consideration for Native American tribes up to 25 percent of their peak load
 - Western will consider the amount of the applicant's load already served by existing Federal power allocations (direct or indirect benefits)
 - Remainder to non-profit eligible applicants in proportion to their peak loads
 - Allocations based on historical loads (2011, 2012, or 2013) submitted by applicant
 - Minimum allocation of 100 kW
 - Maximum allocation of 3,000 kW

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Applications Received

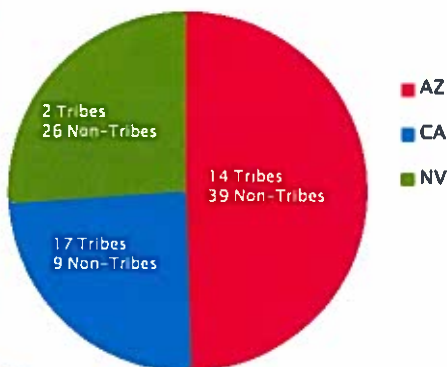
- Western announced proposed allocations in a Federal Register Notice published August 8, 2014 (79 FR 46432)
- Applications Received:

	All Applicants		Tribes		Non-Tribes	
	# of Applicants	Peak Load MW	# of Tribes	Peak Load MW	# of Non-Tribes	Peak Load MW
AZ	53	1,488	14	333	39	1,155
CA	26	2,809	17	139	9	2,670
NV	28	546	2	6	26	540
Total>	107	4,843	33	478	74	4,365

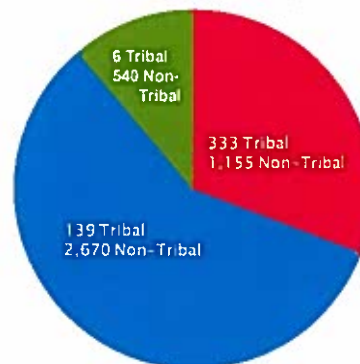
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Applications Received

of Applicants



Applicants' Peak Load MW



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Proposed Allocations

Considerations

- Direct and indirect benefits of existing Federal power allocations were determined for each applicant.
- Allocations held by host utilities were assumed to benefit its customers equally.
- Host utility load information was acquired from Energy Information Administration data or Integrated Resource Plan data as available.
- Applicants with load served by multiple host utilities were required to identify load in each service area.
- Adjustments to host utility loads were made if both host utility and its customer applied; same load not considered in multiple applications.

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Proposed Allocations

69,170 kW in the Marketing Area

- Native American tribes were targeted for 25% of peak load served by Federal power resulting in 28,970 kW of proposed allocation to tribes.
- The remaining 40,200 kW was distributed by targeting all applicants' peak load served by Federal power to ~6.8%.
- Applicants with less than ~6.8% of their peak load served by Federal power were provided an allocation of BCP to increase Federal power service to ~6.8%, when considering all other marketing criteria including the 100 kW minimum allocation.
- Applicants with more than ~6.8% of their peak load served by Federal power were not provided a proposed allocation.

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Proposed Allocations

11,510 kW in Southern California

- Proposed allocations of the 69,170 kW were considered.
- Southern California Native American tribal applicants were either at 25% Federal power service, at the 3,000 kW maximum allocation, or would not meet the 100 kW minimum. First consideration did not yield additional allocations.
- All of the 11,500 kW was distributed by targeting southern California applicants to a peak load Federal power coverage of ~20.8%.
- Applicants with less than ~20.8% of their peak load served by Federal power were provided an allocation of BCP to increase Federal power coverage to ~20.8%, when considering all other marketing criteria including the 100 kW minimum allocation.
- Applicants with more than ~20.8% of their peak load served by Federal power were not provided a proposed allocation.

Proposed Allocations

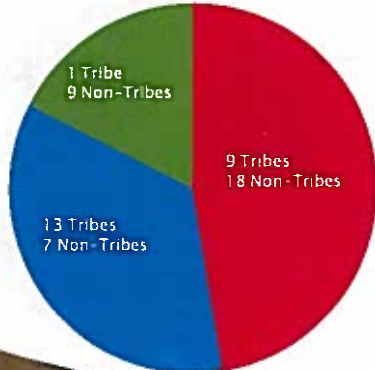
Summary

69,170 in MKT Area	All Applicants		Tribes		Non-Tribes		
	# of Allocations	kW Allocated	# of Allocations	kW Allocated	# of Allocations	kW Allocated	
AZ	27	31,207	9	10,802	18	20,405	
CA	20	27,561	13	17,576	7	9,985	
NV	10	10,402	1	592	9	9,810	
Total>	57	69,170	23	28,970	34	40,200	
11,510 in California	6	11,510	0	0	6	11,510	
TOTAL	AZ	27	31,207	9	10,802	18	20,405
	CA	21	39,071	13	17,576	8	21,495
	NV	10	10,402	1	592	9	9,810
	Total>	*58	80,680	23	28,970	*35	51,710

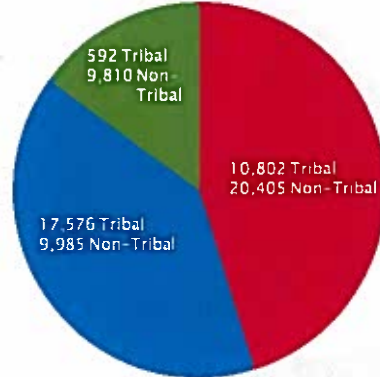
*5 allottees received portions of both pools

Proposed Allocations Summary

Marketing Area # of Allocations
69,170 kW



Marketing Area kW Allocated
69,170 kW



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Proposed Allocations Summary

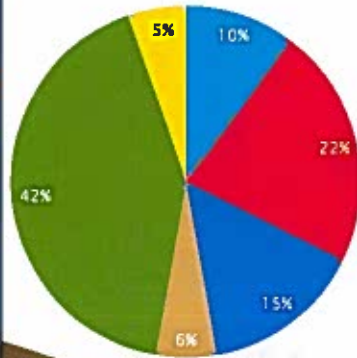
Allocation by Customer Type	69,170 in Mkt Area		11,510 in CA		Total	
	# of Allocations	kW Allocated	# of Allocations	kW Allocated	# of Allocations	kW Allocated
Irrigation/Water District	4	7,047			4	7,047
Municipality	16	15,311	4	8,642	17	23,952
Cooperative	7	10,326	1	1,689	7	12,015
Political Subdivision	4	3,834			4	3,834
Tribe	23	28,970			23	28,970
Other	3	3,682	1	1,179	3	4,861
Total	57	69,170	6	11,510	*58	80,680

*5 allottees received portions of both pools

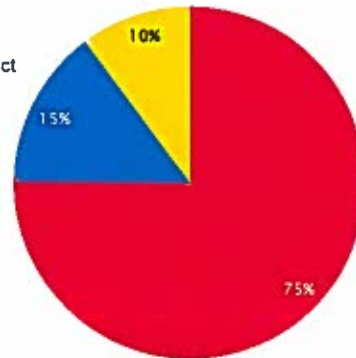
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Proposed Allocations Summary

Marketing Area Distribution
69,170 kW



California Only Distribution
11,510 kW



- Irrigation/Water District
- Municipality
- Cooperative
- Political Subdivision
- Tribe
- Other

Public Comment Forums

Comment Period Opened August 8, 2014

Las Vegas, NV – September 16, 2014

Ontario, CA – September 17, 2014

Tempe, AZ – September 18, 2014

Comment Period Closes September 19, 2014



Remarketing Milestone Goals

- March 2014.....Applications Due
- August 2014.....Propose Allocations**
- December 2014.....Finalize Allocations
- December 2015.....Finalize All Contracts
- October 2016.....Ready, willing, and able due
- October 2017.....Initiate service



BCP Post 2017 Information

http://www.wapa.gov/dsw/pwrmt/BCP_Remarketing/BCP_Remarketing.htm

Boulder Canyon Project Remarketing Effort



WELCOME

- Applicant Profile Data (Online Application) form
- Applicant Profile Data form (.doc)
- Boulder Canyon Information Module
- Federal Register Notices
- Public Forums
- Correspondence and Presentations
- Frequently Asked Questions (FAQs)
- Points Of Contact
- Hoover Power Allocation Act of 2011

The Page was last updated on 06/07/2014



Provide written comments to:

Mr. Ronald E. Moulton
Acting Regional Manager
Desert Southwest Customer Service Region
Western Area Power Administration
P.O. Box 6457
Phoenix, AZ 85005-6457

Fax: (602) 605-2490
Email: Post2017BCP@wapa.gov



Questions?



Point of Contact:

Mike Simonton

**Project Manager for Boulder Canyon Remarketing
(602) 605-2675 or Simonton@wapa.gov**

If you would like to receive all the notices Western issued relative to this process, please contact Mike to get on our e-mail distribution list.

