

STATE OF NEVADA

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**COLORADO RIVER COMMISSION
OF NEVADA**

January 12, 2017

**NOTICE AND INVITATION TO APPLY FOR THE REALLOCATION OF
HYDROPOWER RESOURCES**

The Colorado River Commission of Nevada (CRC) hereby notifies all interested parties that certain hydropower resources have become available for reallocation. Interested parties should review the available resources, the criteria for the reallocation and the attached application form.

***Completed applications are due to the CRC by 5:00 p.m. PST on:
FEBRUARY 13, 2017***

Resources Available:

Product #1: All, or a portion of, Boulder Canyon Project ("BCP") Schedule A capacity and energy not contracted for in the amount of 10,730 kW and 47,454,729 kWh annually, from October 1, 2017 through September 30, 2067.

Product #2: All, or a portion of, AMPAC's Salt Lake City Area Integrated Projects ("SLCAIP") capacity and energy based upon its allocation of 2,756 kW of capacity and 4,618,416 kWh of energy for the Summer Season (April through September) and 3,623 kW of capacity and 6,118,263 kWh of energy for the Winter Season (October through March) and associated transmission required for delivery of the resource from October 1, 2017 through September 30, 2024.

Criteria to be Used by the Commission in the Reallocation of the Resources:

1. The award of resources to the Applicant will achieve the greatest possible benefit to this state.
2. The award of resources to the Applicant will not place an undue burden on the Commission.
3. The Applicant must be an entity that the Commission has the ability to serve under NRS 704.787.
4. If the entity is a qualified Applicant under NRS 704.787(b), the entity must certify that any reallocated power awarded will be used for its water and wastewater operations.
5. The Applicant must have sufficient load to fully utilize the allocated resource.
6. An Applicant requesting an allocation of SLCAIP resource must be able to accept a minimum SLCAIP schedule of 1 MW off-peak.
7. The Applicant must be ready to take delivery of the additional resource on October 1, 2017.
8. The Applicant must demonstrate, by June 1, 2017, that it will have all necessary transmission and distribution arrangements in place prior to delivery.

Application Form and Submission Dates:

The Application Form is attached to this Notice and is available on the CRC's website at www.crc.nv.gov. The completed Application may be submitted between January 13 2017 and February 13, 2017. Applications should be addressed to the Executive Director and submitted:

- By email addressed to: crcpower@crc.nv.gov,
- By fax to (702) 486-2695, or
- By personal delivery or U.S. Mail to the Commission's office, 555 E. Washington Avenue, Suite 3100, Las Vegas, NV 89101.

No applications will be accepted after 5:00 p.m. PST on:

FEBRUARY 13, 2017

Questions about this process should be directed to: crcpower@crc.nv.gov.

**Colorado River Commission of Nevada
Application for Reallocation of Power**

This form was created in Microsoft Word and a digital copy is available on the CRC's website: www.crc.nv.gov. If the form is opened in Microsoft Word, responses may be entered directly into the text boxes which will expand as needed to accept the text entered. Alternatively, additional pages for your responses may be attached by the Applicant. Applicants are requested to clearly identify on any attachments the Applicant's name and the related numbered item on the form.

ALL APPLICATIONS AND INFORMATION SUBMITTED TO THE COMMISSION WILL BE CONSIDERED PUBLIC RECORDS SUBJECT TO PUBLIC DISCLOSURE UPON REQUEST. PLEASE SEE NOTE ATTACHED TO THIS APPLICATION FORM FOR MORE INFORMATION.

Applications must be submitted before 5:00 p.m. PST on:

FEBRUARY 13, 2017

1. Applicant Information. Please provide the following:

a. Applicant's (entity/organization requesting an allocation) name and address:

Applicant's Name	
Address	
City, State, Zip	

b. Person(s) representing Applicant:

Contact Person	
Title	
Address	
City, State, Zip	
Telephone	
Fax	
Email Address	

c. Was the Applicant or its predecessor in interest, a customer of the Commission on July 16, 1997?

Yes <input type="checkbox"/>	No <input type="checkbox"/>
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d. Is the Applicant the Southern Nevada Water Authority or one of its member agencies that will use the reallocated resource for its water and/or wastewater operations?

Yes <input type="checkbox"/>	No <input type="checkbox"/>
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e. Provide the amount of Product 1 - Boulder Canyon Project ("BCP") Schedule A capacity and energy the Applicant is requesting.

Kilowatts	Kilowatt-hours
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f. Provide the amount of Product 2 - Salt Lake City Area Integrated Projects ("SLCAIP") available capacity and energy the Applicant is requesting.

Kilowatts (summer)	Kilowatt-hours (summer)
Kilowatts (Winter)	Kilowatt-hours (winter)

2. Applicant Data:

- a. Provide the actual monthly maximum demand (kilowatts) and energy use (kilowatt-hours) experienced for the past three fiscal years ending September 30, 2014, 2015, and 2016.

Note: For those applying for power to be used in their water and/or wastewater operations, please provide fiscal year data directly related to such use.

Federal Fiscal Year 2014						
	Oct. 2013	Nov. 2013	Dec. 2013	Jan. 2014	Feb. 2014	Mar. 2014
Demand (kilowatts)						
Energy (kilowatt-hours)						
	Apr. 2014	May 2014	Jun. 2014	Jul. 2014	Aug. 2014	Sept. 2014
Demand (kilowatts)						
Energy (kilowatt-hours)						

Federal Fiscal Year 2015						
	Oct. 2014	Nov. 2014	Dec. 2014	Jan. 2015	Feb. 2015	Mar. 2015
Demand (kilowatts)						
Energy (kilowatt-hours)						
	Apr. 2015	May 2015	Jun. 2015	Jul. 2015	Aug. 2015	Sept. 2015
Demand (kilowatts)						
Energy (kilowatt-hours)						

Federal Fiscal Year 2016						
	Oct. 2015	Nov. 2015	Dec. 2015	Jan. 2016	Feb. 2016	Mar. 2016
Demand (kilowatts)						
Energy (kilowatt-hours)						
	Apr. 2016	May 2016	Jun. 2016	Jul. 2016	Aug. 2016	Sept. 2016
Demand (kilowatts)						
Energy (kilowatt-hours)						

- b. If the demand and energy data above is estimated, provide a description of the method and basis for this estimation in the space provided below:

- c. Identify any factors or conditions in the next five (5) years which may increase or decrease peak demands and energy use by 10% or more:

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- d. Applicant's Resources (All). Please provide the energy and capacity resources that were used to serve Applicant's load during the past three fiscal years ending September 30, 2014, 2015, and 2016.

Federal Fiscal Year 2014								
	Oct. 2013		Nov. 2013		Dec. 2013		Jan. 2014	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW
Hoover								
SLCAIP								
Parker-Davis								
Purchased Power								
Fossil Fueled Generation								
Renewable Resources								
	Feb. 2014		Mar. 2014		Apr. 2014		May 2014	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW
Hoover								
SLCAIP								
Parker-Davis								
Purchased Power								
Fossil Fueled Generation								
Renewable Resources								
	Jun. 2014		Jul. 2014		Aug. 2014		Sept. 2014	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW
Hoover								
SLCAIP								
Parker-Davis								
Purchased Power								
Fossil Fueled Generation								
Renewable Resources								

Federal Fiscal Year 2015								
	Oct. 2014		Nov. 2014		Dec. 2014		Jan. 2015	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW
Hoover								
SLCAIP								
Parker-Davis								
Purchased Power								
Fossil Fueled Generation								
Renewable Resources								
	Feb. 2015		Mar. 2015		Apr. 2015		May 2015	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW
Hoover								
SLCAIP								
Parker-Davis								
Purchased Power								
Fossil Fueled Generation								
Renewable Resources								
	Jun. 2015		Jul. 2015		Aug. 2015		Sept. 2015	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW
Hoover								
SLCAIP								
Parker-Davis								
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Fossil Fueled Generation								
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Federal Fiscal Year 2016								
	Oct. 2015		Nov. 2015		Dec. 2015		Jan. 2016	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW
Hoover								
SLCAIP								
Parker-Davis								
Purchased Power								
Fossil Fueled Generation								
Renewable Resources								
	Feb. 2016		Mar. 2016		Apr. 2016		May 2016	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW
Hoover								
SLCAIP								
Parker-Davis								
Purchased Power								
Fossil Fueled Generation								
Renewable Resources								
	Jun. 2016		Jul. 2016		Aug. 2016		Sept. 2016	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW
Hoover								
SLCAIP								
Parker-Davis								
Purchased Power								
Fossil Fueled Generation								
Renewable Resources								

e. Transmission:

- i. Points of delivery/location of energy delivery: If applicable, provide the Applicant’s requested point(s) of delivery on the Commission’s transmission system (or a third party’s transmission system) the voltage of service required, and the capacity desired.**

- ii. **Provide a brief explanation of the Applicant’s ability to receive and use the requested resource as of October 1, 2017.**

3. **Provide a statement from the Applicant identifying the benefit to the state from their receipt of the reallocated resource.** Applicants should demonstrate how receipt of a reallocated resource would provide the “greatest possible benefit to this state.”

4. **Creditworthiness:**

a) **If the Applicant is publically traded, provide exchange and symbol:**

b) **Provide the Applicant's Dun and Bradstreet D-U-N-S Number:**

c) **Provide the Applicant's most recent bond and credit rating if available:**

d) **Attach a chart showing all equity interests, including corporate structure of the parent and subsidiary organization, if applicable.**

e) **If Applicant has a parent company, provide the requested information in items 4a) though 4c) for the parent company, and attach a signed statement by the parent company that the parent company is willing to provide a parental guarantee if required.**

f) **If applicable, does the Applicant have independent rate setting authority to raise its customer's rates to cover expenses? Please explain.**

g) **If applicable, does the Applicant have the taxing authority to cover expenses? Please explain.**

h) **The Applicant may provide any other information pertinent to its ability to meet its financial obligations.**

5. **Other Information:**

The Applicant may provide any other information pertinent to the application.

6. **By signing this application, the Applicant acknowledges that if the Applicant accepts a reallocated resource from the Commission, the Applicant will be subject to the following:**

- a. For a reallocation of all or a portion of the BCP Schedule A capacity and energy, the Applicant will execute an Amendment to its current Electric Service Contract for post-2017 BCP power for the increased amount of power. The reallocated amount of BCP power will be subject to the same terms, conditions and charges as the Applicant's previous allocation.
- b. For a reallocation of all or a portion of the SLCAIP available capacity and energy along with transmission, to a current SLCAIP customer, the Applicant will execute an Amendment to its current Electric Service Contract for SLCAIP power for the increased amount of power. The reallocated amount of SLCAIP power will be subject to the same terms, conditions and charges as the Applicant's previous allocation.
- c. For a reallocation of all of the SLCAIP available capacity and energy along with transmission, to a new SLCAIP customer, the Applicant will execute a contract for Electric Service for SLCAIP power which will be on the same terms, conditions and charges as AMPAC's contract (a copy of which is available upon request).
- d. If the Applicant is the Southern Nevada Water Authority or one of its member agencies, Applicant certifies that it will use any reallocated resource for its water and/or wastewater operations, only.

7. **Signature:**

The Colorado River Commission of Nevada requires the signature and title of an appropriate official who is able to attest to the validity of the application and who is authorized to submit the request for an allocation.

By signing below, I certify the information which I have provided is true and correct to the best of my information, knowledge and belief.

Signature_____

Title_____

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FEBRUARY 13, 2017

**NOTE ON SUBMITTAL OF CONFIDENTIAL
OR COMMERCIALLY SENSITIVE INFORMATION
TO THE COLORADO RIVER COMMISSION OF NEVADA**

The Colorado River Commission of Nevada, as a State agency, is subject to the Public Records Law of Nevada, Nevada Revised Statutes (NRS), Chapter 239, which provides for public access upon request to all records, data and information in the possession of a state agency.

As a result, all Applications and all data or information supplied to the Commission in support of an Application will be considered “public records” subject to public disclosure upon request.

Further, the Colorado River Commission of Nevada is also subject to the Open Meeting Law, Nevada Revised Statutes (NRS) chapter 241.

The contents of the Applications will be discussed at a public meeting. Copies of the Applications and all data or information supplied to the Commission in support of an Application will be available to the Commissioners and staff, as back up material, at the Commission meeting where the applications are discussed. Any member of the public requesting copies of the backup materials will be provided them.

Any Applicant desiring to discuss issues concerning potentially confidential or sensitive information should contact the Commission through:

Christine Guerci-Nyhus
Special Counsel

(702) 486-3505

cguerci@crc.nv.gov