

STATE OF NEVADA

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COLORADO RIVER COMMISSION  
OF NEVADA

June 14, 2018

**NOTICE AND INVITATION TO APPLY  
FOR THE ALLOCATION OF SALT LAKE CITY AREA INTEGRATED  
PROJECTS (SLCAIP) HYDROPOWER POST 2024 AND  
APPLICATION FOR ALLOCATION OF POWER**

The Colorado River Commission of Nevada (CRCNV) hereby notifies all interested parties that certain hydropower resources have become available for allocation. Interested parties should review the available resources, the criteria for the allocation and the attached application form.

***Completed applications must be received by the CRCNV by 5:00 p.m.***

***PDT on:***

**MONDAY, JULY 16, 2018**

**Resource Available:**

All, or a portion of, CRCNV's allocation of Salt Lake City Area Integrated Projects (**SLCAIP**) capacity and energy based upon its allocation of **20,851** kW of capacity and **37,944,500** kWh of energy (Summer Season) and **27,414** kW of capacity and **50,267,119** kWh of energy (Winter Season) and associated transmission required for delivery of the resource from October 1, 2024 through September 30, 2057.

**Criteria to be Used by the CRCNV in the Allocation of the Resource:**

1. The award of resources to the Applicant will achieve the greatest possible benefit to the state including but not limited to:
  - a. Economic development, including but not limited to, job creation, development in, and/or support of, economically disadvantaged areas or rural communities.
  - b. Support of public entities including but not limited to, public entities engaged in natural resource management or reductions in expenses for a public entity.
2. The award of resources to the Applicant will not place an undue administrative burden on the CRCNV.
3. The Applicant must be an entity that the CRCNV has the ability to serve under NRS 704.787.
4. If the Applicant is:
  - a. An electric utility, it must satisfy the requirements of NAC 538.410(5) which states that the electric utility must:
    - i. Have a load that:
      - 1) Has a peak demand of at least 8 megawatts; and
      - 2) Is located within Western's defined marketing area in this State for the Boulder Canyon Project, Parker-Davis Project or Southern Division of the Salt Lake City Area Integrated Projects; and
    - ii. Be qualified to receive preference power under the applicable provisions of federal law relating to preference power; or
  - b. An entity that is a qualified Applicant under NRS 704.787(b), the entity must certify that any power awarded will be used for its water and wastewater operations.
5. The Applicant must have sufficient load to fully utilize the allocated resource, in addition to existing hydropower resources contracted for with the CRCNV.
6. An Applicant requesting an allocation of SLCAIP resource must be able to accept a minimum SLCAIP schedule of 1 MW off-peak.

7. The Applicant must be willing to execute a Contract with the CRCNV in the Fall of 2018 for power deliveries beginning on October 1, 2024.
8. The Applicant must demonstrate, by June 1, 2024, that it will have all necessary transmission, scheduling and distribution arrangements in place prior to delivery.
9. The Applicant must enter into a new contract, prior to June 1, 2024, with the CRCNV to take and pay for transmission service from Pinnacle Peak on the SLCAIP Transmission system, to one or more of the southern Nevada delivery points on the Parker-Davis Transmission system which currently include Amargosa Substation, Basic Substation, Boulder City Tap, Clark Tie, and Mead Substation.
10. An Applicant utilizing continuous or backup transmission service over the Parker-Davis Project Southern Nevada Facilities, or an Applicant directly interconnected to the Parker-Davis Project Southern Nevada Facilities, must have an existing contract with the CRCNV or enter into a new contract with the CRCNV to take and pay for service over those facilities prior to June 1, 2024 for power deliveries beginning on October 1, 2024.
11. The Applicant must be able to make its own, independent assessment of the need for the additional products offered under the SLCAIP Contract including Western Replacement Power (WRP) and Customer Displacement Power (CDP).
12. The Applicant must be creditworthy and in compliance with its current Commission contracts and may be required to post collateral in accordance with and subject to any exceptions, conditions or exemptions in the CRCNV's statutes and regulations.

**Application Form and Submission Dates:**

The Application Form is attached to this Notice and is available on the CRCNV's website at [www.crc.nv.gov](http://www.crc.nv.gov). The completed Application may be submitted between June 25, 2018 and July 16, 2018. Applications should be addressed to the Executive Director and submitted:

- By email addressed to: [crcpower@crc.nv.gov](mailto:crcpower@crc.nv.gov);
- By fax to (702) 486-2695; or
- By personal delivery or U.S. Mail to the CRCNV's office, 555 E. Washington Avenue, Suite 3100, Las Vegas, NV 89101.

***No applications will be accepted after 5:00 p.m. PDT on:  
MONDAY, JULY 16, 2018***

Questions about this process should be directed to: [crcpower@crc.nv.gov](mailto:crcpower@crc.nv.gov)

**Colorado River Commission of Nevada**  
**Application for Allocation of Salt Lake City Area Integrated Projects Power**

*This form was created in Microsoft Word and a digital copy is available on the Colorado River Commission of Nevada's (CRCNV) website: [www.crc.nv.gov](http://www.crc.nv.gov). If the form is opened in Microsoft Word, responses may be entered directly into the text boxes which will expand as needed to accept the text entered. Alternatively, additional pages for your responses may be attached by the Applicant. Applicants are requested to clearly identify on any attachments the Applicant's name and the related numbered item on the form.*

***ALL APPLICATIONS AND INFORMATION SUBMITTED TO THE CRCNV WILL BE CONSIDERED PUBLIC RECORDS SUBJECT TO PUBLIC DISCLOSURE UPON REQUEST. PLEASE SEE NOTE ATTACHED TO THIS APPLICATION FORM FOR MORE INFORMATION.***

**Completed applications must be received by the CRCNV by 5:00 p.m. PDT on:**

**MONDAY, JULY 16, 2018**

**1. Applicant Information. Please provide the following:**

**a. Name and address of entity/organization requesting and allocation:**

Entity Name	
Address	
City, State, Zip	

**b. Person(s) representing Applicant:**

Contact Person Title	
Address	
City, State, Zip	
Telephone	
Fax	
Email Address	

**c. Was the Applicant or its predecessor in interest, a customer of the CRCNV on July 16, 1997?**

Yes	No
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**d. Is the Applicant the Southern Nevada Water Authority or one of its member agencies that will use the allocated resource for its water and/or wastewater operations in accordance with NRS 704.787(b)?**

Yes	No
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**e. Provide the amount of Salt Lake City Area Integrated Projects (SLCAIP) available capacity and energy the Applicant is requesting.**

<i>Kilowatts (summer)</i>	<i>Kilowatts (summer)</i>
<i>Kilowatts (Winter)</i>	<i>Kilowatts (winter)</i>

2. **Applicant Data:**

**Historical Demand:**

- a. Provide the actual monthly maximum demand (kilowatts) experienced from October 2015 through March 2018. *Note: For those applying for power to be used in their water and/or wastewater operations - please provide monthly data directly related to such use.*

Federal Fiscal Year 2016						
	Oct. 2015	Nov. 2015	Dec. 2015	Jan. 2016	Feb. 2016	Mar. 2016
<b>Demand (kilowatts)</b>						
	Apr. 2016	May 2016	Jun. 2016	Jul. 2016	Aug. 2016	Sept. 2016
<b>Demand (kilowatts)</b>						

Federal Fiscal Year 2017						
	Oct. 2016	Nov. 2016	Dec. 2016	Jan. 2017	Feb. 2017	Mar. 2017
<b>Demand (kilowatts)</b>						
	Apr. 2017	May 2017	Jun. 2017	Jul. 2017	Aug. 2017	Sept. 2017
<b>Demand (kilowatts)</b>						

Federal Fiscal Year 2018						
	Oct. 2017	Nov. 2017	Dec. 2017	Jan. 2018	Feb. 2018	Mar. 2018
<b>Demand (kilowatts)</b>						
<b>Demand (kilowatts)</b>						

- b. **Applicant’s Power Resources.** Please provide the energy resources in kWh that were delivered (scheduled) to serve Applicant’s load from October 2015 through March 2018 during standard On-Peak and Off-peak Periods, as defined by the North American Electric Reliability Corporation (“NERC”). Delivered resources should total up to the loads in each period.

**NERC On-Peak Period**

<b>Federal Fiscal Year 2016</b>						
	<b>Oct. 2015 kWh</b>	<b>Nov. 2015 kWh</b>	<b>Dec. 2015 kWh</b>	<b>Jan. 2016 kWh</b>	<b>Feb. 2016 kWh</b>	<b>Mar. 2016 kWh</b>
<b>Hoover (kWh)</b>						
<b>Parker-Davis (kWh)</b>						
<b>SLCAIP (kWh)</b>						
<b>Purchased Power (kWh)</b>						
<b>Fossil Fueled Generation (kWh)</b>						
<b>Renewable Resources (kWh)</b>						
<b>On-Peak Load (kWh) Total of resources above</b>						
	<b>Apr. 2016 kWh</b>	<b>May 2016 kWh</b>	<b>June 2016 kWh</b>	<b>July 2016 kWh</b>	<b>Aug 2016 kWh</b>	<b>Sep. 2016 kWh</b>
<b>Hoover (kWh)</b>						
<b>Parker-Davis (kWh)</b>						
<b>SLCAIP (kWh)</b>						
<b>Purchased Power (kWh)</b>						
<b>Fossil Fueled Generation (kWh)</b>						
<b>Renewable Resources (kWh)</b>						
<b>On-Peak Load (kWh) Total of resources above</b>						

<b>Federal Fiscal Year 2017</b>						
	<b>Oct. 2016 kWh</b>	<b>Nov. 2016 kWh</b>	<b>Dec 2016 kWh</b>	<b>Jan. 2017 kWh</b>	<b>Feb. 2017 kWh</b>	<b>Mar. 2017 kWh</b>
<b>Hoover (kWh)</b>						
<b>Parker-Davis (kWh)</b>						
<b>SLCAIP (kWh)</b>						
<b>Purchased Power (kWh)</b>						
<b>Fossil Fueled Generation (kWh)</b>						
<b>Renewable Resources (kWh)</b>						
<b>On-Peak Load (kWh) Total of resources above</b>						
	<b>Apr. 2017 kWh</b>	<b>May 2017 kWh</b>	<b>June 2017 kWh</b>	<b>July 2017 kWh</b>	<b>Aug 2017 kWh</b>	<b>Sep. 2017 kWh</b>
<b>Hoover (kWh)</b>						
<b>Parker-Davis (kWh)</b>						
<b>SLCAIP (kWh)</b>						
<b>Purchased Power (kWh)</b>						
<b>Fossil Fueled Generation (kWh)</b>						
<b>Renewable Resources (kWh)</b>						
<b>On-Peak Load (kWh) Total of resources above</b>						

<b>Federal Fiscal Year 2018</b>						
	<b>Oct. 2017 kWh</b>	<b>Nov. 2017 kWh</b>	<b>Dec. 2017 kWh</b>	<b>Jan. 2018 kWh</b>	<b>Feb. 2018 kWh</b>	<b>Mar 2018 kWh</b>
<b>Hoover (kWh)</b>						
<b>Parker-Davis (kWh)</b>						
<b>SLCAIP (kWh)</b>						
<b>Purchased Power (kWh)</b>						
<b>Fossil Fueled Generation (kWh)</b>						
<b>Renewable Resources (kWh)</b>						
<b>On-Peak Load (kWh) Total of resources above</b>						



**NERC Off-Peak Period**

<b>Federal Fiscal Year 2016</b>						
	<b>Oct. 2015 kWh</b>	<b>Nov. 2015 kWh</b>	<b>Dec. 2015 kWh</b>	<b>Jan. 2016 kWh</b>	<b>Feb. 2016 kWh</b>	<b>Mar. 2016 kWh</b>
<b>Hoover (kWh)</b>						
<b>Parker-Davis (kWh)</b>						
<b>SLCAIP (kWh)</b>						
<b>Purchased Power (kWh)</b>						
<b>Fossil Fueled Generation (kWh)</b>						
<b>Renewable Resources (kWh)</b>						
<b>On-Peak Load (kWh) Total of resources above</b>						
	<b>Apr. 2016 kWh</b>	<b>May 2016 kWh</b>	<b>June 2016 kWh</b>	<b>July 2016 kWh</b>	<b>Aug 2016 kWh</b>	<b>Sep. 2016 kWh</b>
<b>Hoover (kWh)</b>						
<b>Parker-Davis (kWh)</b>						
<b>SLCAIP (kWh)</b>						
<b>Purchased Power (kWh)</b>						
<b>Fossil Fueled Generation (kWh)</b>						
<b>Renewable Resources (kWh)</b>						
<b>On-Peak Load (kWh) Total of resources above</b>						

<b>Federal Fiscal Year 2017</b>						
	<b>Oct. 2016 kWh</b>	<b>Nov. 2016 kWh</b>	<b>Dec 2016 kWh</b>	<b>Jan. 2017 kWh</b>	<b>Feb. 2017 kWh</b>	<b>Mar. 2017 kWh</b>
<b>Hoover (kWh)</b>						
<b>Parker-Davis (kWh)</b>						
<b>SLCAIP (kWh)</b>						
<b>Purchased Power (kWh)</b>						
<b>Fossil Fueled Generation (kWh)</b>						
<b>Renewable Resources (kWh)</b>						
<b>On-Peak Load (kWh) Total of resources above</b>						
	<b>Apr. 2017 kWh</b>	<b>May 2017 kWh</b>	<b>June 2017 kWh</b>	<b>July 2017 kWh</b>	<b>Aug 2017 kWh</b>	<b>Sep. 2017 kWh</b>
<b>Hoover (kWh)</b>						
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<b>Renewable Resources (kWh)</b>						
<b>On-Peak Load (kWh) Total of resources above</b>						

<b>Federal Fiscal Year 2018</b>						
	<b>Oct. 2017 kWh</b>	<b>Nov. 2017 kWh</b>	<b>Dec. 2017 kWh</b>	<b>Jan. 2018 kWh</b>	<b>Feb. 2018 kWh</b>	<b>Mar 2018 kWh</b>
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<b>Parker-Davis (kWh)</b>						
<b>SLCAIP (kWh)</b>						
<b>Purchased Power (kWh)</b>						
<b>Fossil Fueled Generation (kWh)</b>						
<b>Renewable Resources (kWh)</b>						
<b>On-Peak Load (kWh) Total of resources above</b>						

**c. Future Demand:**

**Identify any factors or conditions between the date of this Application and October 1, 2024 which may increase or decrease peak demands and energy use by 10% or more:**

**d. Transmission:**

**Points of delivery/location of energy delivery: Provide the Applicant's requested point(s) of delivery on the Parker-Davis Transmission System, the voltage of service required and the capacity desired. The CRCNV's authorized point(s) of delivery include Amargosa Substation, Basic Substation, Boulder City Tap, Clark Tie, and Mead Substation.**

**e. Ability to Use:**

**Provide a brief explanation of the Applicant's ability to receive and use the requested resource as of October 1, 2024.**

3. **Provide a statement from the Applicant identifying the benefit to the state from their receipt of the allocated resource.** Applicants should demonstrate how receipt of the allocated resource would provide the "greatest possible benefit to this state." If applicable, Applicant should also demonstrate how loss of an existing allocation could impact the Applicant to the detriment of the state.

4. **Creditworthiness:**

a. **If the Applicant is publicly traded, provide exchange and symbol:**

b. **Provide the Applicant's Dun and Bradstreet D-U-N-S Number if available:**

c. **Provide the Applicant's most recent bond and credit rating if available:**

d. **Attach a chart showing all equity interests, including corporate structure of the parent and subsidiary organization, if applicable.**

e. **If Applicant has a parent company, provide the requested information in items 4a) through 4c) for the parent company, and attach a signed statement by the parent company that the parent company is willing to provide a parental guarantee if required.**

f. **If applicable, does the Applicant have independent rate setting authority to raise its customer's rates to cover expenses? Please explain.**

g. **If applicable, does the Applicant have the taxing authority to cover expenses? Please explain.**

h. **If applicable, please state the number of late payments to the CRCNV in the past three years, the date of the invoice that was not timely paid and the actual date of payment. Please explain the circumstances for each late payment.**

i. **Provide complete copies of the Applicant's Audited Financial Statements for the past three years.**

5. **Other Information:**

**The Applicant may provide any other information pertinent to the application.**

6. **By signing this application, the Applicant acknowledges that if the Applicant accepts an allocated resource from the CRCNV, the Applicant will be subject to the following:**

- i.** The Applicant will execute a Contract with the CRCNV in the Fall of 2018 for power deliveries beginning on October 1, 2024.
- ii.** The Applicant must enter into a new contract, prior to June 1, 2024, with the CRCNV to take and pay for transmission service from Pinnacle Peak on the SLCAIP Transmission system, to one or more of the southern Nevada delivery points on the Parker-Davis Transmission system which currently include Amargosa Substation, Basic Substation, Boulder City Tap, Clark Tie, and Mead Substation.
- iii.** An Applicant utilizing continuous or backup transmission service over the Parker-Davis Project Southern Nevada Facilities, or an Applicant directly interconnected to the Parker-Davis Project Southern Nevada Facilities, must have an existing contract with the CRCNV or enter into a new contract with the CRCNV to take and pay for service over those facilities prior to June 1, 2024 for power deliveries beginning on October 1, 2024.

7. **Signature:**

The Colorado River Commission of Nevada requires the signature and title of an appropriate official who can attest to the validity of the application and who is authorized to submit the request for an allocation.

By signing below, I certify the information which I have provided is true and correct to the best of my information, knowledge and belief.

Signature \_\_\_\_\_

Title \_\_\_\_\_

Print Name \_\_\_\_\_

**Applications may be addressed to the Executive Director and submitted:**

- **By email addressed to: [crcpower@crc.nv.gov](mailto:crcpower@crc.nv.gov);**
- **By fax to (702) 486-2695; or**
- **By personal delivery or U.S. Mail to the CRCNV's office, 555 E. Washington Avenue, Suite 3100, Las Vegas, NV 89101.**

Applications may be submitted between **June 25, 2018** and **July 16, 2018**.

***No applications will be accepted after 5:00 p.m. PDT on:***

**MONDAY, JULY 16, 2018**

**NOTE ON SUBMITTAL OF CONFIDENTIAL  
OR COMMERCIALY SENSITIVE INFORMATION  
TO THE COLORADO RIVER COMMISSION OF NEVADA**

The Colorado River Commission of Nevada, as a State agency, is subject to the Public Records Law of Nevada, Nevada Revised Statutes (NRS), Chapter 239, which provides for public access upon request to all records, data and information in the possession of a state agency.

***As a result, all Applications and all data or information supplied to the Commission in support of an Application will be considered “public records” subject to public disclosure upon request.***

Further, the Colorado River Commission of Nevada is also subject to the Open Meeting Law, Nevada Revised Statutes (NRS) chapter 241.

***The contents of the Applications will be discussed at a public meeting. Copies of the Applications and all data or information supplied to the Commission in support of an Application will be available to the Commissioners and staff, as back up material, at the Commission meeting where the applications are discussed. Any member of the public requesting copies of the backup materials will be provided them.***

Any Applicant desiring to discuss issues concerning potentially confidential or sensitive information should contact the Commission through:

Christine Guerci-Nyhus  
Special Counsel  
(702) 486-3505  
[cguerci@crc.nv.gov](mailto:cguerci@crc.nv.gov)