

The meeting was held at 11:00 a.m. on Tuesday, August 10, 2004, at the State of Nevada Sawyer Building, 555 E. Washington Avenue, Suite 4412, Las Vegas, Nevada.

#### **COMMISSIONERS IN ATTENDANCE**

Chairman  
Commissioner  
Commissioner  
Commissioner  
Commissioner

Richard W. Bunker  
Andrea Anderson  
Roland D. Westergard  
Myrna Williams  
Ace I. Robison

#### **COMMISSIONERS NOT IN ATTENDANCE**

Vice Chairman  
Commissioner

Jay D. Bingham  
Oscar B. Goodman

#### **DEPUTY ATTORNEYS GENERAL**

Senior Deputy Attorney General

Gerald A. López

#### **COMMISSION STAFF IN ATTENDANCE**

Executive Director  
Executive Deputy Director  
Division Chief, Water  
Division Chief, Finance and Administration  
Accountant II  
Assistant Director of Engineering & Operations  
Natural Resource Specialist  
Administrative Assistant II  
Administrative Assistant II

George M. Caan  
Gail A. Bates  
James H. Davenport  
Douglas N. Beatty  
Gail Benton  
Robert Reese  
McClain Peterson  
Brenda L. Haymore  
Vickie L. Dismukes

#### **OTHERS PRESENT; REPRESENTING**

AMPAC  
Kerr-McGee Chemical LLC  
Las Vegas Valley Water District  
Nevada Power Company  
Overton Power District No. 5  
Overton Power District No. 5  
Self  
Southern Nevada Water Authority  
State of Nevada Budget Division

Jack Stonehocker  
John Holmstrom  
Sandra Reed-Bottino  
Judy Stokey  
Kent Bloomfield  
Delmar Leatham  
Valda Walker  
Scott Krantz  
Jim Manning

**COLORADO RIVER COMMISSION  
OF NEVADA  
MEETING OF AUGUST 10, 2004**

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The Colorado River Commission meeting was called to order by Chairman Bunker at 11:00 a.m. followed by the pledge of allegiance.

Chairman Bunker introduced and welcomed Dr. Andrea Anderson, the Commission's newest member. Dr. Anderson was appointed by the Southern Nevada Water Authority, is an elected official of the City of Boulder City, Nevada, and has been a resident of that city for 25 years. Chairman Bunker said the Commission looks forward to working with her and invites her participation on behalf of her constituents.

Commissioner Anderson said she is looking forward to working with the Commission and appreciates the work the Commission does for all of the Colorado River users.

<b>A. Conformance to Open Meeting Law.</b>
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Mr. Caan confirmed that the meeting was in compliance with the Open Meeting Law.

<b>B. Approval of minutes of the July 13, 2004, meeting.</b>
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Chairman Bunker asked if there were any additions or corrections to the minutes. There were none. Chairman Bunker said the minutes will stand approved as presented.

<b>C. Consideration of and possible action to approve a personal services contract with Columbia Research Corporation to conduct a study analyzing federal and state laws pertaining to the Colorado River and other river systems.</b>
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Mr. Davenport explained that the Commission's 2006-2007 budget anticipates several studies of the Colorado River and other riverine systems. He explained that the agreement with Columbia Research Corporation would provide for a full report analyzing the federal legal authorizations and state laws pertaining to those river systems and is necessary as a foundation for future data collection and comparative analysis that will be required in those later studies. Columbia Research Corporation has the expertise and experience to create that base document. Columbia's preparation of the base document will be done in iterative consultation with the Commission's staff.

Columbia Research Corporation is a consulting company based in Vancouver, Washington. It specializes in riverine natural resource and energy issues. Its primary employee, Dan Seligman, has prepared reports for public and private clients on regional power issues, utility rate making, oil tanker safety, forest management, alternative energy resources and the legal history of the federal power system in the Pacific Northwest. Mr. Seligman specializes in the analysis of federal authorities pertaining to the Columbia River. He has 27 years' experience as an attorney, research analyst and journalist. His clients have included urban and rural utility customers of the Bonneville Power Administration, public utility districts, and trade associations of large industries.

This agreement will result in expenditures not-to-exceed \$50,000. Expenditures on this contract will be reimbursed by the Southern Nevada Water Authority. Staff recommended approval of the agreement

Commissioner Robison asked if this would be part of an on-going series of studies or the beginning of something that hasn't been done before.

Mr. Davenport said this is the beginning.

Commissioner Westergard asked whether the allocations in the budget for water studies include this agreement.

Mr. Davenport said the allocations in the budget are for different studies.

Commissioner Westergard asked if this study would include the Colorado River. In looking at the contract, under the services to be performed, it indicates the Commission's representative will identify the river systems to be examined. He expressed concern about asking somebody from Washington, regardless of how qualified they are, to analyze the laws and regulations of the State of Nevada as they pertain to the Colorado River.

Mr. Davenport stated that it is his hope that the study will include the Colorado River. He assured the Commission that his own legal capability with respect to the laws of the State of Nevada and the federal laws that pertain to the Colorado River system would be brought to bear in this study. Mr. Davenport expressed his confidence in Mr. Seligman, having worked with him in the past, and was certain the Colorado River component would be sound.

Commissioner Westergard asked if there was a reason why the river systems could not be identified now.

Mr. Davenport explained that he wanted to spend some time working with Mr. Seligman on finalizing which systems to include in the study. The potential river systems which would be included in the study include the Columbia, the Mississippi, the Missouri, the Ohio, the Potomac, the Delaware, and the Chattahoochee, etc: major systems that have interstate components and particularly ones which may have international components.

Chairman Bunker said that at the last two meetings of the seven Colorado River Basin states representatives it became very evident that there are some absolutely critical issues regarding the Colorado River. One of the things of great concern to the upper basin states is the effect of the drought on power generation at Lake Powell because of the low lake levels. We may have to, at some point in time, be concerned with that same problem at Lake Mead. There are so many things that are going on that need to be better understood. He said one of the reasons for hiring a consultant from outside of the state is to avoid the perception of this being a non-objective analysis done by a "home-town boy."

Commissioner Westergard asked what sort of report will be provided and what it would encompass. He expressed concern about someone who would be developing basic information that at some time in the future might result in proposed changes in the laws, not only affecting the river, but changes to state laws. Commissioner Westergard said he would rather keep those investigations and determinations within the State of Nevada as they relate to the state's role in the Colorado River.

Mr. Davenport stated he understands Commissioner Westergard's concern and will manage this contract so that his concern is completely addressed.

Commissioner Robison expressed surprise that a study and development of a database like this has not been done before. He questioned whether the study would be comprehensive for \$50,000. He also asked what the next step would be once the study was completed.

Mr. Davenport explained that this study will be prepared as a foundational piece of work and other work will be developed later. On a previous project, Mr. Seligman provided a very comprehensive overview of a very large statute and reduced it to a document about 20 pages long with numerous footnotes. Mr. Davenport said he would expect that Mr. Seligman would provide the same kind of work again and that the information would be helpful to parties analyzing and comparing river systems within the United States.

Commissioner Robison asked if the drought has hastened the need for this study.

Mr. Davenport replied that it is driven by the drought to the extent that the drought is accelerating people's analytic approach to river operations.

Commissioner Anderson asked if part of this study is to determine what other river systems have done when they have reached a crisis and how they have changed the laws to avert a real disaster.

Mr. Davenport said that type of study would be done sometime in the future. At this point, the study will analyze the different objectives and purposes for which a system is managed. Each river system has different administrative structures put in place to manage that river. Why are they different? Politics and histories of when the laws were put into place. Should they be the same? Probably not. But, to the extent that they are similar or different, what can be learned from what works and what does not work in terms of future competition for water resources on these major rivers? That is why it is necessary to begin to develop a database to analyze the systems.

Commissioner Anderson asked whether data could be used down the line when needed to make changes.

Mr. Davenport stated that he is not proposing change.

Chairman Bunker added that if there is no improvement in the drought situation it is unknown as to what is going to happen and the idea is to prepare for all contingencies. One thing needed by

the State of Nevada is more resources. Nevada has limited resources. We need to spend some money in order to reach a position where we can be prepared and have some information and knowledge with which to work. In the past few years, Nevada has really played an important roll in the negotiations on the river. One of those reasons is, we had information which provided some additional influence in the deliberations and many of the states did not have that type of information. He said the only way the State of Nevada is going to get additional resources is to come up with some innovative ideas. He said the upper Colorado River Basin states are very concerned that any additional draw that is put on Lake Powell is going to affect power generation.

Mr. Davenport stated that the upper basin is actively advocating a reduction in the delivery of water from the upper basin to the lower basin which raises compact questions and could put the Commission into either resolution or conflict in the not too distance future.

Commissioner Westergard stated that obviously this is of interest to all here and requested that a periodic report be provided to the Commission on how the contract is proceeding.

Mr. Davenport assured him he would provide that report.

Commissioner Williams said she felt this is an important study and finds it difficult to believe that this analysis has never been done. It may be found that there are laws in other states that would benefit us or it may be found that we have some laws in this state that are detrimental to us.

Mr. Davenport said this report would be entirely reportorial. It would not offer conclusions of law. Mr. Seligman happens to be a lawyer but would not be preparing recommendations for change.

Commissioner Williams said she understands that. But the information may someday provide interpretations that would be beneficial.

Chairman Bunker stated that the history of water in southern Nevada has been an interesting one because as a community, we have always been willing to be out in front of the curve. Look what would have happened to us if we had been willing to take the message of the legislature when they would not give us the increase in the sales tax to put in the big water project. Seventy percent of the people agreed that it was necessary and the two billion dollar project was taken care of, which is one of the reasons that growth has been able to take place..

**Commissioner Williams moved for approval of the agreement. The motion was approved by a unanimous vote.**

<b>D. Consideration of and possible action on the adoption of the Colorado River Commission fiscal 2006 and 2007 budget</b>
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Mr. Beatty said this final draft includes changes to some of the numbers to incorporate suggestions received from Commission customers and the Budget Office. These changes include updating the fiscal year 2004 actual numbers, corrections to the fiscal 2005 budget comparison numbers, and

changes to the personnel costs to reflect Fiscal Year 2006 numbers provided by the Budget Office. In addition, the final draft includes a request for an additional administrative assistant and an increase in the power supply manager position to meet current market salaries.

The result of the corrections has been a slight decrease in personnel costs overall from the previous budget draft. No other costs have been changed, however, some categories have been further clarified pursuant to Budget Office suggestions. Also included in this draft is the list of capital improvements requested by the Laughlin Town Advisory Board, along with a copy of the resolution that will be considered by the Clark County Board of County Commissioners, and a copy of the functional organization chart of the Colorado River Commission to clarify the assignments and funding sources of the new positions. Once approved by the Commission, this final draft represents the budget that will be submitted to the Governor and the Department of Administration as the agency request for purposes of the Executive Budget to be developed by the Governor.

This request will next be reviewed by the Director of the Department of Administration and changed as necessary for inclusion in the Executive Budget as the Governor's Recommended Budget for the Colorado River Commission. The Commission budget as revised by the Department of Administration will then be returned to the Commission's staff for review, and a budget meeting with the Director of Administration will be scheduled and held. If the Commission is not in agreement with the budget as presented by the Director of Administration, and the budget meeting does not result in the changes needed, then a meeting with the Governor can be scheduled.

Once this process is complete, the Governor's Recommended Budget is finalized as a part of the total Executive Budget, and the State Budget document is presented to the Legislature in 2005. The Legislature then schedules an agency hearing(s) to review the request and take testimony from any concerned party. The comments received during this process may result in changes to the Governor's Recommended Budget and are finally adopted as the Legislature-Approved Budget.

Staff recommended the Commission adopt the budget.

Mr. Beatty introduced the Commission's budget analyst, Jim Manning, from Carson City.

Chairman Bunker welcomed Mr. Manning and thanked him for his attendance. The chairman asked if he had any comments on the budget.

Mr. Manning said he didn't but would be working closely with Mr. Beatty on the budget.

Chairman Bunker said the Commission would welcome his attendance at any of its meetings.

For the record, Chairman Bunker reiterated that the budget has been open to and reviewed by the public for the past sixty days. He asked if there were any questions on the budget from the Commission.

Commissioner Anderson asked if the number of new positions in the budget was normal for the year or are they due to a new direction the Commission is going?

Mr. Beatty said the Commission does have a number of new positions with every budget cycle and that is not anything new. There are eight new positions being requested, half of which are to support the power procurement program for the Southern Nevada Water Authority (SNWA) which is moving forward and becoming more robust. The other positions will be to support the continuing functions of the Commission. There are not any new programs anticipated. The positions that the Commission usually requests are unclassified positions and can only be approved during a legislative session, so these requests only happen every two years.

Commissioner Robison asked if these new positions were to beef up the power acquisition area. In learning about what has happened in the past, it seemed that one of the problems that the CRC is now dealing with seemed to be the result of having only one person in that area.

Mr. Beatty confirmed that was part of the reason for the position requests.

Chairman Bunker reminded the Commission that the SNWA and the CRC have combined the power procurement function into one office and it is under the direction of Gail Bates. This will be the most comprehensive power organization the CRC has ever been involved in and the purpose of some of these new positions is to provide the necessary people to prevent any problems down the road.

Commission Robison asked if there were any of the Commission's customers at the meeting that had any concerns about the budget.

Mr. Kent Bloomfield, of Overton Power District No. 5, said he has no concerns at the present time.

**Commissioner Williams moved to adopt the budget. The motion was approved by a unanimous vote.**

Attached hereto and made a part of these minutes is the final draft of the Commission budget for fiscal year 2006 and 2007.

<p><b>E. Notification of receipt of the Government Finance Officers Association's award of the Certificate of Achievement for Excellence in Financial Reporting for the Commission's annual financial report for the fiscal year ended June 30, 2003.</b></p>
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Mr. Beatty explained that the Commission annually submits its annual financial report to the Government Finance Officers Association ("GFOA") for review and evaluation as part of the GFOA's achievement program. Each report is subjected to a review by two Special Review Committee members. Both committee members must recommend award of the certificate. The review consists of evaluation in a number of categories including:



1. Reporting in conformity with General Accepted Accounting Principles.
2. Demonstration of compliance with finance related legal and contractual provisions.
3. Completeness and clarity of a letter of transmittal and introductory section.
4. Inclusion of a complete and clear statistical section.
5. Use of standardized terminology and formatting conventions.
6. Disclosure thoroughness and detail sufficiency.
7. Minimization of ambiguities and potentials for misleading inference.
8. Cohesiveness and internal consistency.
9. Implementation of prior year comments and suggestions for improvement.
10. Readability.

This year the award of the certificate is significant due to the implementation of the new reporting standards. This was the second year for reporting under the new GASB 34 standard. This standard is an attempt to move governmental reporting away from the modified accrual basis (in reality a cash basis) toward the full accrual basis of accounting used by the private sector. We were pleased to see that the report again met all of the GFOA standards and all categories of the report were fully compliant and within the certificate program's guidelines.

The CRC is very pleased that the certificate was again awarded without any problems and express appreciation to Richard Bowler, the engagement partner with our external auditing firm, and his staff for all of the extra effort expended in the last audit to ensure that the Commission continued to receive the award through this process.

In the words of GFOA, "The Certificate of Achievement is the highest form of recognition in governmental accounting and financial reporting, and its attainment represents a significant accomplishment by a government and its management." The Commission has received the award for its financial report every year since 1977.

On behalf of the Commission, Chairman Bunker commended Mr. Beatty and the financial staff for again receiving this award. He was particularly pleased because as things have become more complex over the years, our financial staff has been able to maintain a good rapport with our customers and has tried to make our processes as open as possible.

<b>F.      Comments and questions from the public.</b>
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Chairman Bunker asked if there were any comments from the public. There were none.

<b>G.      Comments and questions from the Commission members.</b>
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Chairman Bunker asked that a presentation be provided to the Commission of some of the concerns that the upper and lower basin states' representatives presented at their last two meetings regarding issues which are on the minds of people. Chairman Bunker felt the Commission members need to understand and know just how critical the situation is.

Mr. Davenport said there will be two or three more meetings of the Basin States' Technical Committee before the October meeting, so there should be quite a few issues to report on.

Commissioner Robison asked if a preliminary report on the Columbia Research Corporation study could also be provided at that meeting.


Mr. Davenport assured him he would be happy to provide that report.

<b>H. Next meeting date selection.</b>
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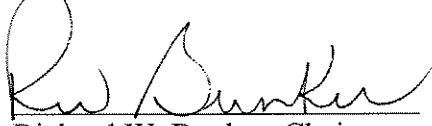
Chairman Bunker said there are scheduling conflicts with the September Commission meeting date. He suggested canceling the September meeting and scheduling the next meeting on October 12, 2004.

The next meeting was tentatively scheduled for October 12, 2004.

The meeting adjourned at 11:34 a.m.

  
George M. Caan, Executive Director

APPROVED:

  
Richard W. Bunker, Chairman

**COLORADO RIVER COMMISSION**  
**FUND 296-4496**  
**FORT MOHAVE DEVELOPMENT FUND**

<b>BUDGET REQUEST FOR FISCAL YEAR 2006 &amp; 2007</b>										
Description	F/Y 2004 Est. Actual	F/Y 2005 Budget	Fiscal 2006				Fiscal 2007			
			Base Budget Request	Land Sale Efforts	Clark Cnty Request	Total Budget Request	Base Budget Request	Land Sale Efforts	Clark Cnty Request	Total Budget Request
<i>Revenue Sources</i>										
2511-Balance forward	1,214,444	1,236,785	1,341,673			1,341,673	3,264,014			3,264,014
4254 - Miscellaneous revenues	22,220	74,980	22,220			22,220	22,220			22,220
Sale of Land					5,000,000	5,000,000				0
4326-Treasurer's interest	27,861	64,583	27,861			27,861	27,861			27,861
<i>Total Revenues</i>	1,264,525	1,376,348	1,391,754	0	5,000,000	6,391,754	3,314,095	0	0	3,314,095
<i>Expenditures</i>										
(03)-In State Travel				2,000		2,000		2,000		2,000
(10)-Fort Mohave Development										
Operating Expenses	27,740	34,675	27,740	88,000		115,740	27,740	88,000		115,740
7060 -Contracts Expense (appraisals)				10,000		10,000		10,000		10,000
8560 - Capital Improvements (Clark County)					3,000,000	3,000,000		2,500,000		2,500,000
<i>Total Expenditures</i>	27,740	34,675	27,740	100,000	3,000,000	3,127,740	27,740	2,600,000	0	2,627,740
(86) Reserves	1,236,785	1,341,673				3,264,014				686,355

**COLORADO RIVER COMMISSION**  
**FUND 296-4497**  
**RESEARCH & DEVELOPMENT FUND**

<b>BUDGET REQUEST FOR FISCAL YEAR 2006 &amp; 2007</b>										
Description	F/Y 2004 Est. Actual	F/Y 2005 Budget	Fiscal 2006				Fiscal 2007			
			Base Budget Request	LCRMSCP Program		Total Budget Request	Base Budget Request	LCRMSCP Program		Total Budget Request
<i>Revenue Sources</i>										
2511-Balance forward	178,903	183,076	202,538			202,538	206,711			206,711
4510 - Deposits		500,000		1,500,000		1,500,000		1,500,000		1,500,000
4326-Treasurer's interest	4,173	19,462	4,173			4,173	4,173			4,173
<i>Total Revenues</i>	183,076	702,538	206,711	1,500,000	0	1,706,711	210,884	1,500,000	0	1,710,884
<i>Expenditures</i>										
(10)-Multi-Species Program										
7060 - Contractual Services		500,000		1,500,000		1,500,000		1,500,000		1,500,000
(87) Purchasing Assessment										
<i>Total Expenditures</i>	0	500,000	0	1,500,000	0	1,500,000	0	1,500,000	0	1,500,000
(86) Reserves	183,076	202,538				206,711				210,884

**COLORADO RIVER COMMISSION**  
**FUND 502-4501**  
**POWER DELIVERY PROJECT FUND**

<b>BUDGET REQUEST FOR FISCAL YEAR 2006 &amp; 2007</b>												
Description	F/Y 2004 Est. Actual	F/Y 2005 Budget	Fiscal 2006					Fiscal 2007				
			Base Budget Request	SB 211 Service	SNWA Generation	Renewable Energy	Total Budget Request	Base Budget Request	SB 211 Service	SNWA Generation	Renewable Energy	Total Budget Request
<i>Revenue Sources</i>												
2511-Balance forward	454,298	755,071	755,549				755,549	1,056,380				1,056,380
4041 - Power sales	7,407,556	132,788,597	7,407,556	12,000,000	75,000,000	500,000	94,907,556	7,407,556	12,000,000	85,000,000	500,000	104,907,556
4510 - Deposits							0					0
4326-Treasurer's interest	26,500	73,751	26,500				26,500	26,500				26,500
<i>Total Revenues</i>	<b>7,888,354</b>	<b>133,617,419</b>	<b>8,189,605</b>	<b>12,000,000</b>	<b>75,000,000</b>	<b>500,000</b>	<b>95,689,605</b>	<b>8,490,436</b>	<b>12,000,000</b>	<b>85,000,000</b>	<b>500,000</b>	<b>105,990,436</b>
<i>Expenditures</i>												
(02)-Out-of-state travel	29,380	34,498	29,380	5,000	2,500	2,500	39,380	29,380	5,000	2,500	2,500	39,380
(03)-In-state-travel	1,873	2,974	1,873	1,000	500	2,500	5,873	1,873	1,000	500	2,500	5,873
(04)-Operating	58	305	0				0					0
(10)-Enterprise fund power purchases	7,100,000	132,821,022	7,100,000	11,993,000	74,996,000	495,000	94,584,000	7,100,000	11,993,000	84,996,000	495,000	104,584,000
(26)-Information technology	1,321	2,420	1,321	1,000	1,000		3,321	1,321	1,000	1,000		3,321
(87)-Purchasing Assessment	651	651	651				651	651				651
<i>Total Expenditures</i>	<b>7,133,283</b>	<b>132,861,870</b>	<b>7,133,225</b>	<b>12,000,000</b>	<b>75,000,000</b>	<b>500,000</b>	<b>94,633,225</b>	<b>7,133,225</b>	<b>12,000,000</b>	<b>85,000,000</b>	<b>500,000</b>	<b>104,633,225</b>
(86) Reserves	755,071	755,549					1,056,380					1,357,211

**COLORADO RIVER COMMISSION**  
**FUND 505-4502**  
**POWER MARKETING FUND**

<b>BUDGET REQUEST FOR FISCAL YEAR 2006 &amp; 2007</b>										
Description	F/Y 2004 Est. Actual	F/Y 2005 Budget	Fiscal 2006				Fiscal 2007			
			Base Budget Request	Supplemental Power	Basic Substation	Total Budget Request	Base Budget Request	Supplemental Power	Basic Substation	Total Budget Request
<i>Revenue Sources</i>										
2511-Balance forward	12,517,646	7,805,150	20,846,177			20,846,177	16,133,681			16,133,681
4041 - Power sales	131,652,462	242,217,661	131,652,462	37,500,000	178,633	169,331,095	131,652,462	37,500,000	178,261	169,330,723
4677 - Transfer from Operating	181,983		181,983			181,983	181,983			181,983
4326-Treasurer's interest	374,940	1,373,288	374,940			374,940	374,940			374,940
<i>Total Revenues</i>	<i>144,727,031</i>	<i>251,396,099</i>	<i>153,055,562</i>	<i>37,500,000</i>	<i>178,633</i>	<i>190,734,195</i>	<i>148,343,066</i>	<i>37,500,000</i>	<i>178,261</i>	<i>186,021,327</i>
<i>Expenditures</i>										
(04)-Enterprise fund operations	16,537	16,901	16,537		178,633	195,170	16,537		178,261	194,798
(10)-Enterprise fund power purchases	136,899,640	230,527,317	136,899,640	37,500,000		174,399,640	136,899,640	37,500,000		174,399,640
(87)-Purchasing Assessment	5,704	5,704	5,704			5,704	5,704			5,704
<i>Total Expenditures</i>	<i>136,921,881</i>	<i>230,549,922</i>	<i>136,921,881</i>	<i>37,500,000</i>	<i>178,633</i>	<i>174,600,514</i>	<i>136,921,881</i>	<i>37,500,000</i>	<i>178,261</i>	<i>174,600,142</i>
(86) Reserves	7,805,150	20,846,177				16,133,681				11,421,185

**COLORADO RIVER COMMISSION  
BUDGET WORKSHEET 2006/7**

**F/Y 2006**

**BUDGET SUMMARY**

Cat. - 00 Acct.	Revenue	F/Y 2004 Est. Actual	F/Y 2005 Budget	F/Y 2006 Budget	REVENUE SOURCES								Total
					Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Misc. Inc.	Ft. Moh.	
00-2511	Balance Forward	725,752	487,856	650,000	303,565					375,000			678,565
00-4022	Raw Water Sales	45,000	40,000	50,000						50,000			50,000
00-4041	Power Administrative Charge	966,226	1,270,405	1,200,000	1,200,000								1,200,000
00-4102	Water Administrative Charge	1,454,265	1,939,021	2,014,034						2,014,034			2,014,034
00-4677	Transfer From Operating Account	1,936,399	2,313,503	3,517,918			153,269	725,745	2,584,265			54,638	3,517,918
00-4510	CREDA	52,213	37,000	50,000	50,000								50,000
00-4326	Treasurer's Interest	16,500	40,000	25,000							25,000		25,000
	<b>Total Revenues</b>	<b>5,196,355</b>	<b>6,127,785</b>	<b>7,506,952</b>	<b>1,553,565</b>	<b>0</b>	<b>153,269</b>	<b>725,745</b>	<b>2,584,265</b>	<b>2,439,034</b>	<b>25,000</b>	<b>54,638</b>	<b>7,535,517</b>

Cat.	Expenditures	F/Y 2004 Est. Actual	F/Y 2005 Budget	F/Y 2006 Budget	COST CENTERS								Total
					Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Envir.	Ft. Moh.	
(01)	Salaries and Benefits	2,900,000	3,820,304	4,452,682	626,482	0	121,882	644,089	2,002,424	605,398	421,734	30,674	4,452,682
(02)	Out-of State Travel	60,000	94,746	99,554	9,689	0	67	340	3,552	53,539	32,349	19	99,554
(03)	In-State Travel	5,500	14,700	10,116	1,623	0	120	614	2,266	4,524	934	34	10,116
(04)	Operating Expenses	655,743	1,416,445	1,501,840	161,575	0	15,634	47,863	276,351	914,796	82,966	2,654	1,501,840
(05)	Equipment Purchases	1,500	6,000	27,800	4,519	0	733	3,740	12,023	3,977	2,600	207	27,800
(10)	Small Water Purchases	20,000	20,861	50,000						50,000			50,000
(13)	Treasurer's Bond Insurance	3,000	3,000	3,500	569	0	92	471	1,514	501	327	26	3,500
(26)	Computer Related Expenses	115,000	131,938	116,773	18,981	0	3,080	15,711	50,502	16,707	10,920	871	116,773
(30)	Computer Training	500	2,735	2,500	406	0	66	336	1,081	358	234	19	2,500
(88)	Transfer to State General Fund (cost alloc.)	87,669	87,669	90,000	14,629	0	2,374	12,109	38,923	12,876	8,416	671	90,000
(87)	Purchasing Division Assessment	2,400	1,992	3,500	569	0	92	471	1,514	501	327	26	3,500
(89)	Attorney General Charges	454,682	454,900	454,900	88,987	0	9,128	0	194,116	97,674	45,559	19,436	454,900
	<b>Total Expenditures</b>	<b>4,305,994</b>	<b>6,055,290</b>	<b>6,813,165</b>	<b>928,030</b>	<b>0</b>	<b>153,269</b>	<b>725,745</b>	<b>2,584,265</b>	<b>1,760,851</b>	<b>606,365</b>	<b>54,638</b>	<b>6,813,165</b>
	Environmental Expenses Distribution				303,183					303,183	(606,365)		0
	<b>Total Expenditures with Enviro. Distribution</b>			<b>6,813,165</b>	<b>1,231,213</b>	<b>0</b>	<b>153,269</b>	<b>725,745</b>	<b>2,584,265</b>	<b>2,064,034</b>	<b>0</b>	<b>54,638</b>	<b>6,813,165</b>

**Color Legend:**

	Numbers with no color fill indicate keypunch (manual input) numbers
	Numbers with yellow fill are calculated numbers (formulas) representing sumations etc. of information on the subject worksheet.
	Numbers with blue fill represent numbers derived on another worksheet coming forward to the subject worksheet
	Numbers with green fill represent allocations of costs based on timesheet percentages.
	Numbers with tan fill represent manual allocations <u>not</u> based on timesheet percentages.

**COLORADO RIVER COMMISSION  
BUDGET WORKSHEET 2006/7**

**F/Y 2007  
BUDGET SUMMARY**

Cat. - 00 Acct.	Revenue	F/Y 2004 Est. Actual	F/Y 2005 Budget	F/Y 2007 Budget	REVENUE SOURCES								
					Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Misc. Inc.	Ft. Moh.	Total
00-2511	Balance Forward	725,752	487,856	693,787	322,352					375,000			697,352
00-4022	Raw Water Sales	45,000	40,000	50,000						50,000			50,000
00-4041	Power Administrative Charge	966,226	1,270,405	1,200,000	1,200,000								1,200,000
00-4102	Water Administrative Charge	1,454,265	1,939,021	1,634,963						1,634,963			1,634,963
00-4677	Transfer From Operating Account	1,936,399	2,313,503	3,509,073			152,897	723,849	2,577,793			54,533	3,509,073
00-4510	CREDA	52,213	37,000	50,000	50,000								50,000
00-4326	Treasurer's Interest	16,500	40,000	25,000							25,000		25,000
	Total Revenues	5,196,355	6,127,785	7,162,824	1,572,352	0	152,897	723,849	2,577,793	2,059,963	25,000	54,533	7,166,389

Cat.	Expenditures	F/Y 2004 Est. Actual	F/Y 2005 Budget	F/Y 2007 Budget	COST CENTERS								
					Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Envir.	Ft. Moh.	Total
(01)	Salaries and Benefits	2,900,000	3,820,304	4,452,682	626,482	0	121,882	644,089	2,002,424	605,398	421,734	30,674	4,452,682
(02)	Out-of State Travel	60,000	94,746	98,246	10,155	0	67	340	3,174	52,143	32,349	19	98,246
(03)	In-State Travel	5,500	14,700	19,236	3,106	0	361	1,841	6,210	5,829	1,787	102	19,236
(04)	Operating Expenses	655,743	1,416,445	1,501,840	161,575	0	15,634	47,863	276,351	914,796	82,966	2,654	1,501,840
(05)	Equipment Purchases	1,500	6,000	2,800	455	0	74	377	1,211	401	262	21	2,800
(10)	Small Water Purchases	20,000	20,861	50,000						50,000			50,000
(13)	Treasurer's Bond Insurance	3,000	3,000	3,500	569	0	92	471	1,514	501	327	26	3,500
(26)	Computer Related Expenses	115,000	131,938	118,562	19,272	0	3,128	15,952	51,276	16,963	11,087	885	118,562
(30)	Computer Training	500	2,735	2,500	406	0	66	336	1,081	358	234	19	2,500
(88)	Transfer to State General Fund (cost alloc.)	87,669	87,669	90,000	14,629	0	2,374	12,109	38,923	12,876	8,416	671	90,000
(87)	Purchasing Division Assessment	2,400	1,992	3,500	569	0	92	471	1,514	501	327	26	3,500
(89)	Attorney General Charges	454,682	454,900	454,900	88,987	0	9,128	0	194,116	97,674	45,559	19,436	454,900
	Total Expenditures	4,305,994	6,055,290	6,797,766	926,206	0	152,897	723,849	2,577,793	1,757,439	605,048	54,533	6,797,766
	Environmental Expenses Distribution				302,524					302,524	(605,048)		0
	Total Expenditures with Enviro. Distribution			6,797,766	1,228,730	0	152,897	723,849	2,577,793	2,059,963	0	54,533	6,797,766



COLORADO RIVER COMMISSION  
BUDGET WORKSHEET 2006/07

ALLOCATIONS BASED ON INDIVIDUAL PERCENTAGES DEVELOPED ON PERCENTAGE SUMMARY SHEET

F/Y 2006 & F/Y 2007  
Salary Costs - Category 01

Description	Annual Costs			Allocations								
	Salary Costs	Misc Costs	Total	Hydro	R & D	Basic	SB211/GEN	PDP - Op.	Water	Envir.	Ft. Moh.	Total
Executive	485,280	0	485,280	105,971	0	7,065	58,559	86,799	34,645	171,715	20,526	485,280
Power Procurement	541,179	0	541,179	(1)	0	0	135,295	405,885	0	0	0	541,179
Power Operations	816,583	0	816,583	6	0	88,551	66,543	661,484	0	0	0	816,583
Hydropower	304,286	0	304,286	295,939	0	8,349	0	(3)	0	0	0	304,286
Water & Environment	628,110	0	628,110	(1)	0	0	0	0	431,166	196,945	0	628,110
Finance & Administration	1,073,616	0	1,073,616	170,936	0	10,235	256,219	488,895	97,818	40,865	8,647	1,073,616
Attorney General, Board, and misc.	454,900	13,500	468,400	91,182	0	9,484	1,816	199,954	99,606	46,821	19,537	468,400
<b>Total Authorized Positions</b>	<b>4,303,954</b>	<b>13,500</b>	<b>4,317,454</b>	<b>664,032</b>	<b>0</b>	<b>123,684</b>	<b>518,431</b>	<b>1,843,015</b>	<b>663,235</b>	<b>456,347</b>	<b>48,710</b>	<b>4,317,454</b>
<b>New Positions:</b>												
Manager, Power Planning and Analysis	95,000	0	95,000	0	0	0	23,750	71,250	0	0	0	95,000
Manager, Regulatory and Intergovernmental Affairs	95,000	0	95,000	9,500	0	0	23,750	61,750	0	0	0	95,000
Manager, Power Accounting and Reporting	95,000	0	95,000	0	0	0	23,750	71,250	0	0	0	95,000
Energy Accountant	70,000	0	70,000	0	0	0	17,500	52,500	0	0	0	70,000
Energy Accountant	70,000	0	70,000	0	0	0	17,500	52,500	0	0	0	70,000
Network Administrator	70,000	0	70,000	19,600	0	3,500	7,000	17,500	17,500	3,500	1,400	70,000
Administrative Assistant II (2 positions)	74,456	0	74,456	22,337	0	3,723	7,446	11,168	22,337	7,446	0	74,456
<b>Reclassified Positions:</b>												
Power Facilities Specialist	0	1,026	1,026	0	0	103	51	872	0	0	0	1,026
Power Supply Planner (move from classified service)	0	4,145	4,145	0	0	0	1,036	3,109	0	0	0	4,145
Assistant Power Supply Planner (move from classified)	0	2,195	2,195	0	0	0	549	1,646	0	0	0	2,195
Power Supply Manager (increase in salary)	0	13,306	13,306	(0)	0	0	3,327	9,980	0	0	0	13,306
<b>Total Proposed Positions</b>	<b>569,456</b>	<b>20,672</b>	<b>590,128</b>	<b>51,437</b>	<b>0</b>	<b>7,325</b>	<b>125,658</b>	<b>353,525</b>	<b>39,837</b>	<b>10,946</b>	<b>1,400</b>	<b>590,128</b>
<b>Total Authorized and Proposed Positions</b>	<b>4,873,410</b>	<b>34,172</b>	<b>4,907,582</b>	<b>715,469</b>	<b>0</b>	<b>131,009</b>	<b>644,089</b>	<b>2,196,540</b>	<b>703,072</b>	<b>467,293</b>	<b>50,110</b>	<b>4,907,582</b>
<b>ADJUSTMENTS:</b>												
<b>Total Adjustments: F/Y 2006</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Attorney General Charges: F/Y 2006</b>	<b>454,900</b>	<b>0</b>	<b>454,900</b>	<b>88,987</b>	<b>0</b>	<b>9,128</b>	<b>0</b>	<b>194,116</b>	<b>97,674</b>	<b>45,559</b>	<b>19,436</b>	<b>454,900</b>
<b>Total CRC Salary Costs : F/Y 2006</b>	<b>4,418,510</b>	<b>34,172</b>	<b>4,452,682</b>	<b>626,482</b>	<b>0</b>	<b>121,882</b>	<b>644,089</b>	<b>2,002,424</b>	<b>605,398</b>	<b>421,734</b>	<b>30,674</b>	<b>4,452,682</b>
<b>Total Adjustments: F/Y 2007</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Attorney General Charges: F/Y 2006</b>	<b>454,900</b>	<b>0</b>	<b>454,900</b>	<b>88,987</b>	<b>0</b>	<b>9,128</b>	<b>0</b>	<b>194,116</b>	<b>97,674</b>	<b>45,559</b>	<b>19,436</b>	<b>454,900</b>
<b>Total CRC Salary Costs : F/Y 2007</b>	<b>4,418,510</b>	<b>34,172</b>	<b>4,452,682</b>	<b>626,482</b>	<b>0</b>	<b>121,882</b>	<b>644,089</b>	<b>2,002,424</b>	<b>605,398</b>	<b>421,734</b>	<b>30,674</b>	<b>4,452,682</b>

**COLORADO RIVER COMMISSION  
BUDGET WORKSHEET 2006-2007**

**Divisional Detail**

Note: The following positions are included in the divisional totals:

**Executive**

Executive Director  
Deputy Director  
Special Assistant  
Special Assistant - Regulatory (Nat. Res. Spec.)  
Special Assistant - Unassigned (Nat. Res. Spec.)

**Power Procurement**

Power Division Chief (see energy account)  
Power Supply Manager  
Power Supply Planner  
Assistant Power Supply Planner  
Renewable Energy Program Manager (Nat. Res. Sp)

**Power Operations**

Assist Director Engineering & operation  
Power Facilities Manager  
Senior Power Facilities Engineer  
Power Facilities Engineer  
Senior Power Facilities Electrician  
Senior Power Facilities Electrician  
Power Facilities Electrician  
Power Facilities Communications Tech.  
Power Facilities Specialist

**Hydropower**

Hydropower Program Manager  
Assistant Hydropower Program Manager  
Program Officer III  
Program Officer II

**Water & Environment**

Water Division Chief  
Natural Resources Specialist  
Natural Resources Specialist  
Natural Resource Technician  
Natural Resource Technician  
Environmental Program Manager

**Finance and Administration**

Administrative Services Officer  
Senior Energy Accountant  
Energy Accountant  
Accountant II  
Accountant I  
Program Officer I  
Accountant Technician  
Assistant Director Energy Information Systems  
Network Administrator  
Office Manager  
Administrative Aide  
Administrative Aide (part-time)  
Administrative Assistant II  
Administrative Assistant II  
Administrative Assistant II  
Administrative Assistant I

**New Requested Positions**

Manager, Power Planning and Analysis  
Manager, Regulatory and Intergovernmental Affairs  
Manager, Power Accounting and Reporting  
Energy Accountant  
Energy Accountant

Network Administrator

Administrative Assistant II (2 positions)

**COLORADO RIVER COMMISSION  
BUDGET WORKSHEET 2006**

**F/Y 2006**

**Travel - Categories 02 & 03**

Cat. - 02 Acct.	Out-of-State Travel	Note	F/Y 2006 Budget	Allocations								Total
				Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Envir.	Ft. Moh.	
02-6100	Per Diem - Hydropower	Worksheet	1,458	1,458								1,458
	Per Diem - Other Power	Worksheet	1,934	967				967				1,934
	Per Diem - Water	Worksheet	12,118						12,118			12,118
	Per Diem - Environment	Worksheet	9,552							9,552		9,552
	Per Diem - Administrative	Allocated	1,240	202	0	33	167	536	177	116	9	1,240
	Per Diem Subtotal		26,302	2,627	0	33	167	1,503	12,295	9,668	9	26,302
02-6130	Public Transportation - Hydropower	Worksheet	910	910								910
	Public Transportation - Other Power	Worksheet	480	240				240				480
	Public Transportation - Water	Worksheet	6,340						6,340			6,340
	Public Transportation - Environment	Worksheet	2,080							2,080		2,080
	Public Transportation - Administrative	Allocated	300	49	0	8	40	130	43	28	2	300
	Public Transportation Subtotal		10,110	1,199	0	8	40	370	6,383	2,108	2	10,110
02-6150	Common Air Transportation - Hydropower	Worksheet	4,452	4,452								4,452
	Common Air Transportation - Other Power	Worksheet	2,501	1,251				1,251				2,501
	Common Air Transportation - Water	Worksheet	34,719						34,719			34,719
	Common Air Transportation - Environment	Worksheet	20,480							20,480		20,480
	Common Air Transportation - Administrative	Allocated	990	161	0	26	133	428	142	93	7	990
	Per Diem Subtotal		63,142	5,863	0	26	133	1,679	34,861	20,573	7	63,142
Total Out-of-State Travel - Category 02			99,554	9,689	0	67	340	3,552	53,539	32,349	19	99,554

Cat. - 03 Acct.	In-State-Travel	Note	F/Y 2006 Budget	Allocations								Total
				Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Envir.	Ft. Moh.	
03-6200	Per Diem - Hydropower	Worksheet	56	56								56
	Per Diem - Other Power	Worksheet	56	28				28				56
	Per Diem - Water	Worksheet	680						680			680
	Per Diem - Environment	Worksheet	56							56		56
	Per Diem - Administrative	Allocated	1,368	222	0	36	184	592	196	128	10	1,368
	Per Diem Subtotal		2,216	306	0	36	184	620	876	184	10	2,216
03-6210	Motor Pool - Hydropower	Worksheet	80	80								80
	Motor Pool - Other Power	Worksheet	80	40				40				80
	Motor Pool - Water	Worksheet	480						480			480
	Motor Pool - Environment	Worksheet	0							0		0
	Motor Pool - Administrative	Allocated	480	78	0	13	65	208	69	45	4	480
	Motor Pool Subtotal		1,120	198	0	13	65	248	549	45	4	1,120
03-6250	Common Air Transportation - Hydropower	Worksheet	452	452								452
	Common Air Transportation - Other Power	Worksheet	452	226				226				452
	Common Air Transportation - Water	Worksheet	2,712						2,712			2,712
	Common Air Transportation - Environment	Worksheet	452							452		452
	Common Air Transportation - Administrative	Allocated	2,712	441	0	72	365	1,173	388	254	20	2,712
	Per Diem Subtotal		6,780	1,119	0	72	365	1,399	3,100	706	20	6,780
Total In-State Travel - Category 03			10,116	1,623	0	120	614	2,266	4,524	934	34	10,116

**COLORADO RIVER COMMISSION  
BUDGET WORKSHEET 2007**

**F/Y 2007**

**Travel - Categories 02 & 03**

Cat. - 02			Allocations									
Acct.	Out-of-State Travel	Note	F/Y 2007 Budget	Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Envir.	Ft. Moh.	Total
02-6100	Per Diem - Hydropower	Worksheet	1,902	1,902								1,902
	Per Diem - Other Power	Worksheet	1,178	589				589				1,178
	Per Diem - Water	Worksheet	11,702						11,702			11,702
	Per Diem - Environment	Worksheet	9,552							9,552		9,552
	Per Diem - Administrative	Allocated	1,240	202	0	33	167	536	177	116	9	1,240
	Per Diem Subtotal		25,574	2,693	0	33	167	1,125	11,879	9,668	9	25,574
02-6130	Public Transportation - Hydropower	Worksheet	1,310	1,310								1,310
	Public Transportation - Other Power	Worksheet	480	240				240				480
	Public Transportation - Water	Worksheet	6,240						6,240			6,240
	Public Transportation - Environment	Worksheet	2,080							2,080		2,080
	Public Transportation - Administrative	Allocated	300	49	0	8	40	130	43	28	2	300
	Public Transportation Subtotal		10,410	1,599	0	8	40	370	6,283	2,108	2	10,410
02-6150	Common Air Transportation - Hydropower	Worksheet	4,452	4,452								4,452
	Common Air Transportation - Other Power	Worksheet	2,501	1,251				1,251				2,501
	Common Air Transportation - Water	Worksheet	33,839						33,839			33,839
	Common Air Transportation - Environment	Worksheet	20,480							20,480		20,480
	Common Air Transportation - Administrative	Allocated	990	161	0	26	133	428	142	93	7	990
	Per Diem Subtotal		62,262	5,863	0	26	133	1,679	33,981	20,573	7	62,262
	Total Out-of-State Travel - Category 02		98,246	10,155	0	67	340	3,174	52,143	32,349	19	98,246

Cat. - 03			Allocations									
Acct.	In-State-Travel	Note	F/Y 2007 Budget	Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Envir.	Ft. Moh.	Total
03-6200	Per Diem - Hydropower	Worksheet	56	56								56
	Per Diem - Other Power	Worksheet	56	28				28				56
	Per Diem - Water	Worksheet	680						680			680
	Per Diem - Environment	Worksheet	56							56		56
	Per Diem - Administrative	Allocated	4,104	667	0	108	552	1,775	587	384	31	4,104
	Per Diem Subtotal		4,952	751	0	108	552	1,803	1,267	440	31	4,952
03-6210	Motor Pool - Hydropower	Worksheet	80	80								80
	Motor Pool - Other Power	Worksheet	80	40				40				80
	Motor Pool - Water	Worksheet	480						480			480
	Motor Pool - Environment	Worksheet	0							0		0
	Motor Pool - Administrative	Allocated	1,440	234	0	38	194	623	206	135	11	1,440
	Motor Pool Subtotal		2,080	354	0	38	194	663	686	135	11	2,080
03-6250	Common Air Transportation - Hydropower	Worksheet	452	452								452
	Common Air Transportation - Other Power	Worksheet	452	226				226				452
	Common Air Transportation - Water	Worksheet	2,712						2,712			2,712
	Common Air Transportation - Environment	Worksheet	452							452		452
	Common Air Transportation - Administrative	Allocated	8,136	1,323	0	215	1,095	3,519	1,164	761	61	8,136
	Per Diem Subtotal		12,204	2,001	0	215	1,095	3,745	3,876	1,213	61	12,204
	Total In-State Travel - Category 03		19,236	3,106	0	361	1,841	6,210	5,829	1,787	102	19,236

**FUND 4490****COLORADO RIVER COMMISSION  
BUDGET WORKSHEET 2006/7**

F/Y 2006 &amp; F/Y 2007

Power - Categories 02 &amp; 03

Hydropower related travel OUT OF STATE TRAVEL	2006							2007						
	Destination	per item	items	Cost	Air	Per Diem	Trans.	Destination	per item	items	Cost	Air	Per Diem	Trans.
Direct Hydropower Related Travel Meetings with WAPA related to Hydropower. 1 Trip every two months, one person attending each trip. No overnight stays. Taxi used for ground transportation.	Phoenix, AZ							Phoenix, AZ						
Air Fare		230	6	1,380	1,380				230	6	1,380	1,380		
Hotel		120	0	0		0			120	0	0		0	
Ground		40	6	240			240		40	6	240			240
Per Diem		28	6	168		168			28	6	168		168	
Meetings with Hoover/ Parker-Davis Contractors 2 Trips per year, one person attending each trip. No overnight stays. Rental used for ground transportation.	California							California						
Air Fare		250	2	500	500				250	2	500	500		
Hotel		120	0	0		0			250	0	0		0	
Ground		50	2	100			100		250	2	500			500
Per Diem		28	2	56		56			250	2	500		500	
Trips to meet with Federal agencies/representatives. One trip per year, one person attending. Two night stay. Taxi used for ground transportation.	Washington D.C.							Washington D.C.						
Air Fare		880	1	880	880				880	1	880	880		
Hotel		195	2	390		390			195	2	390		390	
Ground		100	2	200			200		100	2	200			200
Per Diem		28	3	84		84			28	3	84		84	
CREDA meetings. Two trips each year, one person each trip, one day stay. Rental used for ground transportation.	Salt Lake City							Salt Lake City						
Air Fare		245	2	490	490				245	2	490	490		
Hotel		120	2	240		240			120	2	240		240	
Ground		50	2	100			100		50	2	100			100
Per Diem		28	4	112		112			28	4	112		112	
CREDA meetings. Two trips each year, one person each trip, one day stay. Rental used for ground transportation.	Denver							Denver						
Air Fare		351	2	702	702				351	2	702	702		
Hotel		120	2	240		240			120	2	240		240	
Ground		70	2	140			140		70	2	140			140
Per Diem		28	4	112		112			28	4	112		112	
Unidentified power related meetings. Day trips only, taxi used for ground transportation. Two trips per year.	Western State							Western State						
Air Fare		250	2	500	500				250	2	500	500		
Hotel		100		0		0			100		0		0	
Ground		65	2	130			130		65	2	130			130
Per Diem		28	2	56		56			28	2	56		56	
<b>Subtotal Direct Hydropower related travel</b>				<b>6,820</b>	<b>4,452</b>	<b>1,458</b>	<b>910</b>				<b>7,664</b>	<b>4,452</b>	<b>1,902</b>	<b>1,310</b>

**FUND 4490****COLORADO RIVER COMMISSION****BUDGET WORKSHEET 2006/7****F/Y 2006 & F/Y 2007****Power - Categories 02 & 03**

<i>Other power related travel</i>														
APPA Meetings, other allocable power trips:	Phoenix, AZ								Phoenix, AZ					
4 Trips per year, one person attending each trip. Two overnight stays. Taxi used for ground transportation.														
Air Fare		230	4	920	920				230	4	920	920		
Hotel		120	4	480		480			120	4	480		480	
Ground		40	4	160			160		40	4	160			160
Per Diem		28	6	168		168			28	6	168		168	
One Regional ISO meetings anticipated this budget	Portland, OR								Portland, OR					
No overnight stays														
Air Fare		350	1	350	350				350	1	350	350		
Hotel		120	0	0		0			120	0	0		0	
Ground		50	1	50			50		50	1	50			50
Per Diem		28	1	28		28			28	1	28		28	
Power related trips, one trip per year, no overnight stays.	Denver								Denver					
Rental used for ground transportation.														
Air Fare		351	1	351	351				351	1	351	351		
Hotel		120	0	0		0			120	0	0		0	
Ground		70	1	70			70		70	1	70			70
Per Diem		28	1	28		28			28	1	28		28	
Power related trips, one trip per year, 2 night stay per trip, taxi used for ground transportation.	Washington D.C.								Washington D.C.					
Air Fare		880	1	880	880				880	1	880	880		
Hotel		195	2	390		390			195	2	390		390	
Ground		100	2	200			200		100	2	200			200
Per Diem		28	30	840		840			28	3	84		84	
<i>Subtotal Indirect power trips - split 50 hydro/50 PDP</i>				4,915	2,501	1,934	480				4,159	2,501	1,178	480
<b>Allocation to Hydropower costs</b>				2,458	1,251	967	240				2,080	1,251	589	240
<b>Allocation to PDP costs</b>				2,458	1,251	967	240				2,080	1,251	589	240

**FUND 4490****COLORADO RIVER COMMISSION  
BUDGET WORKSHEET 2006/7**

F/Y 2006 &amp; F/Y 2007

Power - Categories 02 &amp; 03

Description IN STATE TRAVEL	2006							2007						
	Destination	per item	items	Cost	Air	Per Diem	Trans.	Destination	per item	items	Cost	Air	Per Diem	Trans.
<i>Direct Hydropower Related Travel</i>														
Hydropower related trips:	Reno/Carson							Reno/Carson						
Average of 2 trips per year, one person attending. No overnight stays. Motor pool used for ground transportation.														
Air Fare		226	2	452	452				226	2	452	452		
Hotel		58	0	0		0			58	0	0		0	
Ground		40	2	80			80		40	2	80			80
Per Diem		28	2	56		56			28	2	56		56	
<i>Subtotal Direct Hydropower related travel</i>				588	452	56	80				588	452	56	80
<i>Other power related travel</i>														
Other power related travel	Reno/Carson							Reno/Carson						
Average of 2 trips per year, one person attending. No overnight stays. Motor pool used for ground transportation.														
Air Fare		226	2	452	452				226	2	452	452		
Hotel		58	0	0		0			58	0	0		0	
Ground		40	2	80			80		40	2	80			80
Per Diem		28	2	56		56			28	2	56		56	
<i>Subtotal Indirect power trips - split 50 hydro/50 PDP</i>				588	452	56	80				588	452	56	80
<b>Allocation to Hydropower costs</b>				294	226	28	40				294	226	28	40
<b>Allocation to PDP costs</b>				294	226	28	40				294	226	28	40

**FUND 4490****COLORADO RIVER COMMISSION  
BUDGET WORKSHEET 2006/7****F/Y 2006 & F/Y 2007****Water Travel - Categories 02 & 03**

OUT OF STATE TRAVEL	2006							2007						
	Destination	per item	items	Cost	Air	Per Diem	Trans.	Destination	per item	items	Cost	Air	Per Diem	Trans.
River management working groups, water conferences, Seven States meetings, Arizona Water Bank. No. of trips and detail per backup sheet.	Phoenix, AZ							Phoenix, AZ						
Air Fare		230	57	13,110	13,110				230	57	13,110	13,110		
Hotel		120	17	2,040		2,040			120	17	2,040		2,040	
Ground		40	57	2,280			2,280		40	57	2,280			2,280
Per Diem		28	74	2,072		2,072			28	74	2,072		2,072	
Water conferences, river management groups. No. of trips and detail per backup sheet.	Tucson, AZ							Tucson, AZ						
Air Fare		270	8	2,160	2,160				270	8	2,160	2,160		
Hotel		100	6	600		600			100	6	600		600	
Ground		80	8	640			640		80	8	640			640
Per Diem		28	12	336		336			28	12	336		336	
River management working groups. No. of trips and detail per backup sheet.	Yuma, AZ / Mexicali, MX							Yuma, AZ / Mexicali, MX						
Air Fare		300	3	900	900				300	3	900	900		
Hotel		80	3	240		240			80	3	240		240	
Ground		30	3	90			90		30	3	90			90
Per Diem		28	6	168		168			28	6	168		168	
Colorado River Board related meetings No. of trips and detail per backup sheet.	Glendale, CA / Ontario, CA							Glendale, CA / Ontario, CA						
Air Fare		200	15	3,000	3,000				200	15	3,000	3,000		
Hotel		100		0		0			100		0		0	
Ground		20	15	300			300		20	15	300			300
Per Diem		28	15	420		420			28	15	420		420	
Water conferences, Seven State meetings No. of trips and detail per backup sheet.	San Diego, CA							San Diego, CA						
Air Fare		248	9	2,232	2,232				248	9	2,232	2,232		
Hotel		220	6	1,320		1,320			220	6	1,320		1,320	
Ground		80	9	720			720		80	9	720			720
Per Diem		28	12	336		336			28	12	336		336	
California water conferences One trip per year, no overnight stay.	San Francisco, CA / Oakland, CA							San Francisco, CA / Oakland, CA						
Air Fare		295	1	295	295				295	1	295	295		
Hotel		150		0		0			150		0		0	
Ground		70	1	70			70		70	1	70			70
Per Diem		28	1	28		28			28	1	28		28	



**FUND 4490****COLORADO RIVER COMMISSION  
BUDGET WORKSHEET 2006/7****F/Y 2006 & F/Y 2007****Water Travel - Categories 02 & 03**

Meet with Utah officials, WSSC, Upper CR Division No. of trips and detail per backup sheet.	Salt Lake City, UT							Salt Lake City, UT						
Air Fare		245	18	4,410	4,410				245	18	4,410	4,410		
Hotel		120	5	600		600			120	5	600		600	
Ground		50	18	900			900		50	18	900			900
Per Diem		28	25	700		700			28	25	700		700	
Colorado water conferences, WSSC No. of trips and detail per backup sheet.	Denver, CO							Denver, CO						
Air Fare		351	12	4,212	4,212				351	12	4,212	4,212		
Hotel		120	9	1,080		1,080			120	6	720		720	
Ground		70	12	840			840		70	12	840			840
Per Diem		28	24	672		672			28	24	672		672	
Congressional trips, WSSC, NWRA No. of trips and detail per backup sheet.	Washington, D.C.													
Air Fare		880	5	4,400	4,400				880	4	3,520	3,520		
Hotel		195	6	1,170		1,170			195	6	1,170		1,170	
Ground		100	5	500			500		100	4	400			400
Per Diem		28	12	336		336			28	10	280		280	
<b>Total Travel Requirements Out-of-State</b>				53,177	34,719	12,118	6,340				51,781	33,839	11,702	6,240
				0							0			

Description IN STATE TRAVEL	2006							2007						
	Destination	per item	items	Cost	Air	Per Diem	Trans.	Destination	per item	items	Cost	Air	Per Diem	Trans.
Meetings with State officials, Nevada water law conferences meetings with Legislators, others. No. of trips and detail per backup sheet.	Reno/Carson							Reno/Carson						
Air Fare		226	12	2,712	2,712				226	12	2,712	2,712		
Hotel		58	4	232		232			58	4	232		232	
Ground		40	12	480			480		40	12	480			480
Per Diem		28	16	448		448			28	16	448		448	
<b>Total Travel Requirements In-State</b>				3,872	2,712	680	480				3,872	2,712	680	480
				0							0			

**FUND 4490****COLORADO RIVER COMMISSION  
BUDGET WORKSHEET 2006/7****F/Y 2006 & F/Y 2007****Environmental Travel - Categories 02 & 03**

OUT OF STATE TRAVEL	2006							2007						
	Destination	per item	items	Cost	Air	Per Diem	Trans.	Destination	per item	items	Cost	Air	Per Diem	Trans.
LCRMSCP coordination and planning travel Meetings with Federal & Lower Basin representatives 20 trips per year, two travellers, no overnight stays	Phoenix							Phoenix						
Air Fare		230	40	9,200	9,200				230	40	9,200	9,200		
Hotel		120		0		0			120		0		0	
Ground		40		0			0		40		0			0
Per Diem		28	40	1,120		1,120			28	40	1,120		1,120	
Glen Canyon Adaptive Management work groups 8 Trips per year, two person each trip. Each trip will include overnight stays. Rental used for ground transportation.	Phoenix							California						
Air Fare		230	16	3,680	3,680				230	16	3,680	3,680		
Hotel		120	16	1,920		1,920			120	16	1,920		1,920	
Ground		40	32	1,280			1,280		40	32	1,280			1,280
Per Diem		28	32	896		896			28	32	896		896	
Trips to meet with Federal agencies/representatives. No trips related to Environmental issues planned	Washington D.C.							Washington D.C.						
Air Fare		880		0	0				880		0	0		
Hotel		195		0		0			195		0		0	
Ground		100		0			0		100		0			0
Per Diem		28		0		0			28		0		0	
LCRMSCP coordination and planning travel Meetings with Federal & Lower Basin representatives 14 trips per year, two travellers, each trip includes overnight stays	Glendale Ca.							Bullhead City, Az						
Air Fare		200	28	5,600	5,600				200	28	5,600	5,600		
Hotel		100	28	2,800		2,800			100	28	2,800		2,800	
Ground		20	14	280			280		20	14	280			280
Per Diem		28	56	1,568		1,568			28	56	1,568		1,568	
Unidentified Basin States meeting on salinity control and work group issues. 4 Trips per year to various Basin States. One night stay. Two travellers	Western State							Western State						
Air Fare		250	8	2,000	2,000				250	8	2,000	2,000		
Hotel		100	8	800		800			100	8	800		800	
Ground		65	8	520			520		65	8	520			520
Per Diem		28	16	448		448			28	16	448		448	
<b>Total Travel Requirements Out-of-State</b>				32,112	20,480	9,552	2,080				32,112	20,480	9,552	2,080

Description IN STATE TRAVEL	2006							2007						
	Destination	per item	items	Cost	Air	Per Diem	Trans.	Destination	per item	items	Cost	Air	Per Diem	Trans.
Unidentified trips in Nevada to attend meetings. Average of 1 trip per year, two persons attending. No overnight stays. Agency auto used for ground transportation.	Nevada							Nevada						
Air Fare		226	2	452	452				226	2	452	452		
Hotel		58		0		0			58		0		0	
Ground		40		0			0		40		0			0
Per Diem		28	2	56		56			28	2	56		56	
<b>Total Travel Requirements In-State</b>				508	452	56	0				508	452	56	0

**FUND 4490****COLORADO RIVER COMMISSION  
BUDGET WORKSHEET 2006/7**

F/Y 2006 &amp; F/Y 2007

Administrative Travel - Categories 02 &amp; 03

OUT OF STATE TRAVEL	2006							2007						
	Destination	per item	items	Cost	Air	Per Diem	Trans.	Destination	per item	items	Cost	Air	Per Diem	Trans.
Conference related travel 2 Trips per year, one person each trip. Two Night stay. Taxi used for ground transportation.	California							California						
Air Fare		250	2	500	500				250	2	500	500		
Hotel		120	4	480		480			120	4	480		480	
Ground		50	4	200			200		50	4	200			200
Per Diem		28	6	168		168			28	6	168		168	
Misc. Travel	Salt Lake City							Salt Lake City						
2 trip per year, two persons attending. One hotel night per trip. Rental used for ground transportation.														
Air Fare		245	2	490	490				245	2	490	490		
Hotel		120	4	480		480			120	4	480		480	
Ground		50	2	100			100		50	2	100			100
Per Diem		28	4	112		112			28	4	112		112	
<b>Total Travel Requirements Out-of-State</b>				2,530	990	1,240	300				2,530	990	1,240	300

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Description IN STATE TRAVEL	2006							2007						
	Destination	per item	items	Cost	Air	Per Diem	Trans.	Destination	per item	items	Cost	Air	Per Diem	Trans.
Trips for IFC, Legislative hearings, interdepartmental meetings 1 trip/mo. non-legislative year; 3 trips month in legislative year Overnight stay.	Reno/Carson							Reno/Carson						
Air Fare		226	12	2,712	2,712				226	36	8,136	8,136		
Hotel		58	12	696		696			58	36	2,088		2,088	
Ground		40	12	480			480		40	36	1,440			1,440
Per Diem		28	24	672		672			28	72	2,016		2,016	
<b>Total Travel Requirements In-State</b>				4,560	2,712	1,368	480				13,680	8,136	4,104	1,440

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**COLORADO RIVER COMMISSION  
BUDGET WORKSHEET 2006/7**

**F/Y 2006 & F/Y 2007  
Operating Expenses - Category 04**

Cat. - 04 Acct.	Description	F/Y 2004	Note	Annual Budget	Allocations per Other Worksheets									
		Est. Actual			Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Envir.	Ft. Moh.	Total	
04-7020	Operating Supplies	14,000	Worksheet Worksheet	15,000										
04-7040	Printing and Copying	5,000		6,000										
04-7050	Insurance Expense	12,500		14,000										
04-7060	Contract Services (see Contract Worksheet)	325,000		617,500	62,598	0	2,044	10,427	133,517	356,088	52,247	578	617,500	
04-7060	Water Research & Development Contracts			450,000						450,000			450,000	
04-7070	Other Contract Services	1,000		2,000										
04-7080	Legal and Court Expenses	2,700		3,500										
04-7090	Equipment Repair	1,000		1,500										
04-7100	State Owner Building Rent	133,500		145,000										
04-7110	Other Non-State Facilities Rent	2,000		2,500										
04-7120	Advertising and Public Relations	200		250										
04-7150	Vehicle Operation	2,500		4,000										
04-7240	Host Fund Expense	3,500		4,000										
04-7250	Building and Grounds Work Requests	100		100										
04-7260	Taxes and Assessments	50		50										
04-7280	Postage	4,500	5,000											
04-7290	Telephone	23,000	25,000											
04-7300	Dues & Registrations (see Dues Worksheet)	50,000	Worksheet	78,640	5,853	0	6,591	1,741	28,096	31,151	5,110	97	78,640	
04-7320	Instructional Supplies	100	Worksheet	200										
04-7370	Publications & Periodicals (see Dues Worksheet)	5,400		5,400	325	0	53	269	865	2,886	987	15	5,400	
04-7392	DOIT Assessments	10,000		12,500										
04-7625	Professional Services	700		1,000										
04-7431	Misc. Expenses	400		500										
04-7980	Operating Lease (see Contracts Worksheet)	13,500	Worksheet	21,000	3,414	0	554	2,825	9,082	3,004	1,964	157	21,000	
04-8331	Office Equipment Service Contracts	50	Worksheet	200										
	Special Projects			37,000						37,000			37,000	
04-9498	CREDA payments (see Dues Worksheet)	45,043		50,000	50,000	0	0	0	0	0	0	0	50,000	
		655,743		1,501,840	122,190	0	9,243	15,263	171,561	880,130	60,308	846	1,259,540	
	Allocations from other worksheets			1,259,540	122,190	0	9,243	15,263	171,561	880,130	60,308	846	1,259,540	
	Total to be allocated on this worksheet			242,300	39,386	0	6,392	32,600	104,790	34,666	22,658	1,808	242,300	
TOTAL OPERATING CATEGORY - 04				1,501,840	161,575	0	15,634	47,863	276,351	914,796	82,966	2,654	1,501,840	
Allocation Percentages Used					16.25%	0.00%	2.64%	13.45%	43.25%	14.31%	9.35%	0.75%	100.00%	

COLORADO RIVER COMMISSION  
BUDGET WORKSHEET 2006/7

FY 2006 & FY 2007  
Contract Services - Account 7060/7980

Acct	Description	Annual Costs			Allocations								Total
		Est. Cost	Note	Alloc. Amt.	Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Envir.	Ft. Moh.	
04-7060	Contract Services (Board of Examiners)												
	Lason Inc.	2,500		2,500	408	0	66	336	1,081	358	234	19	2,500
	Contract for microfilming of records.												
	Piercy Bowler Taylor and Kern, CPAs	75,000		75,000	12,191	0	1,978	10,091	32,436	10,730	7,013	560	75,000
	Contract for annual audit, accounting, and financial accounting package related services.												
	Charles Reinhold	25,000	Hydropower		25,000								25,000
	Contract for services related to federal hydropower issues.												
	Marcus Faust	90,000	Water							90,000			90,000
	Contract for federal consultation services for water related issues.												
	EcoPlan Associates (Bill Davis)	45,000	Enviro.								45,000		45,000
	Contract for environmental related consulting services (LCRMSCP).												
	RW Beck	100,000	PDP						100,000				100,000
	Contract for risk management services, and portfolio related management reports												
	New Contracts:												
	Transmission planning contract	25,000			25,000								25,000
	Water related contract for data collection of Colorado River municipalities, agricultural economic models and data analysis for use in water related negotiations	155,000								155,000			155,000
	Water related contract for development of analysis of riparian systems	100,000								100,000			100,000
	Sub-total Contract Services	617,500		77,500	62,598	0	2,044	10,427	133,517	356,088	52,247	578	617,500
	Research and Development Contracts												
	Consultation contracts authorized under NRS 538.226:												
	538.226 1(b) Water negotiations consultation	200,000	Water							200,000			200,000
	538.226 1(c) Water quality, ecological evaluation or enhancement, or weather modifications	250,000	Water							250,000			250,000
	Sub-total R&D Contract Authorization	450,000		0	0	0	0	0	0	450,000	0	0	450,000
	Total Account 7060	1,067,500		77,500	62,598	0	2,044	10,427	133,517	806,088	52,247	578	1,067,500
04-7980	Leased Machine Contracts												
	Xerox copiers:												
	Monthly charges plus per copy usage costs												
	Main copier	12,000		12,000	1,951	0	317	1,615	5,190	1,717	1,122	90	12,000
	Back copier	4,000		4,000	650	0	106	538	1,730	572	374	30	4,000
	Color copier	5,000		5,000	813	0	132	673	2,162	715	468	37	5,000
	Total Account 7980	21,000		21,000	3,414	0	554	2,825	9,082	3,004	1,964	157	21,000
	Allocation Percentages Used				16.25%	0.00%	2.64%	13.45%	43.25%	14.31%	9.35%	0.75%	100.00%

COLORADO RIVER COMMISSION  
BUDGET WORKSHEET 2006/7

F/Y 2006 & F/Y 2007  
Dues, Registrations & Publications  
Accounts 7300 & 7370 & 9498

Acct	Description	Annual Costs			Allocations								
		Est. Cost	Note	Alloc. Amt.	Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Environ	Ft. Moh.	Total
04-7300	Dues and Registrations												
	APPA Dues	5,000	Hydro/PDP *		2,500				2,500				5,000
	Electric Power Research	25,000	Basic/PDP ^				6,250		18,750				25,000
	Colorado River Salinity Control Forum	15,000	Water							15,000			15,000
	National Water Resources Association	1,000	Water							1,000			1,000
	Water Education Foundation	1,000	Water							1,000			1,000
	WESTCAS	500	Water							500			500
	Unlisted Future Organizations	1,000	Water							1,000			1,000
											0		0
											0		0
	AICPA (accounting & research)	250		250	41	0	7	34	108	36	23	2	250
	AICPA (membership)	250		250	41	0	7	34	108	36	23	2	250
	Government Finance Officers Association	500		500	81	0	13	67	216	72	47	4	500
	Nevada Government Finance Officers Association	100		100	16	0	3	13	43	14	9	1	100
	Nevada State Board of Accountancy	240		240	39	0	6	32	104	34	22	2	240
	Government Finance Review	600		600	98	0	16	81	259	88	56	4	600
	Training:												
	APPA Training	2,500	Hydro/PDP *		1,250				1,250				2,500
	CLE International Seminars (5-6)	2,500	Water							2,500			2,500
	Colorado River Water Users Association Seminar	1,500	Water							1,500			1,500
	Colorado Water Workshop	300	Water							300			300
	Law of the Colorado River -	500	Water							500			500
	ABA water law	750	Water							750			750
	SONREEL Annual Water Law Conference	1,500	Water							1,500			1,500
	Southern California Urban Water Conference	750	Water							750			750
	State Bar of Nevada CLE - Water	2,000	Water							2,000			2,000
	Unlisted Future Training	1,000	Water							1,000			1,000
	CLE International Training	2,500	Environ								2,500		2,500
	Western Education	100	Environ								100		100
	Water Education Foundation	300	Environ								300		300
	Unlisted Future Training	1,000	Environ								1,000		1,000
	Computer Training	2,000		2,000	325	0	53	269	865	286	187	15	2,000
	CLE - Administrative	3,000		3,000	488	0	79	404	1,297	429	281	22	3,000
	CPA - continuing education	5,000		5,000	813	0	132	673	2,162	715	468	37	5,000
	Unlisted Future Training	1,000		1,000	163	0	26	135	432	143	94	7	1,000
	Total Account 7300	78,640		12,940	5,853	0	6,591	1,741	28,096	31,151	5,110	97	78,640
04-7370	Publications and Periodicals												
	Journal of the American Water Resources Assoc.	300	Water							300			300
	Code of Federal Regulations	800	Water							800			800
	University of Denver - Water Law Review	500	Water							500			500
	General Library Acquisitions	1,000	Water							1,000			1,000
	Endangered Species Letter	300	Environ								300		300
	Unlisted Future Publications	500	Environ								500		500
	Las Vegas Review Journal / Sun	500		500	81	0	13	67	216	72	47	4	500
	Nevada Employment Law Newsletter	500		500	81	0	13	67	216	72	47	4	500
	Unlisted Future Publication	1,000		1,000	163	0	26	135	432	143	94	7	1,000
	Total Account 7370	5,400		2,600	325	0	53	269	865	2,866	997	15	5,400
04-9498	Miscellaneous Membership Charges												
	CREDA	50,000	Hydropower		50,000								50,000
Allocation Percentages Used:					16.25%	0.00%	2.64%	13.45%	43.25%	14.91%	9.25%	0.75%	100.00%
* Hydro/PDP costs split 50/50													
^ Basic Sub/PDP costs split 25/75													

**FUND 4490****COLORADO RIVER COMMISSION  
BUDGET WORKSHEET 2006/7****F/Y 2006 & F/Y 2007  
Water Special Projects**

Project Title	Description	Estimated Costs	
		F/Y 2006	F/Y 2007
Water Planning	Water planning and developments symposium on issues in the Colorado Basin. Participants include CRC, SNWA, Basin state and local water officials, Greenspun College of Urban Affairs, UNLV and others.		
	Advertising	3,000	3,000
	Physical facilities	1,000	1,000
	Speaker fees and expenses	1,000	1,000
	Speaker travel reimbursement	2,000	2,000
Publications Project	Publish select contemporary articles and speeches addressing Colorado River issues and related topics to community of interest in Colorado Region. Documents to be composed by Water Division personnel and others.		
	Publication and distribution	30,000	30,000
Total Costs		37,000	37,000

All costs for water special projects are charged directly to the water administrative charge.

**COLORADO RIVER COMMISSION  
BUDGET WORKSHEET 2006/7**

**F/Y 2006**

**Equipment Purchases - 8310 & 8330**

Acct	Description	Allocations											
		Est. Cost	Note	Alloc. Amt.	Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Envir.	Ft. Moh.	Total
05-8310	Automobiles - Replacement												
	Jeep Cherokee	25,000		25,000	4,064	0	659	3,364	10,812	3,577	2,338	187	25,000
	Total Account 8310	25,000		25,000	4,064	0	659	3,364	10,812	3,577	2,338	187	25,000
05-8330	Office and Other Equipment												
	Office furniture for new positions	1,000		1,000	163	0	26	135	432	143	94	7	1,000
	Replacement of equipment:												
	Front Fax Machine	800		800	130	0	21	108	346	114	75	6	800
	Misc. Desk, Chair & other Equipment	1,000		1,000	163	0	26	135	432	143	94	7	1,000
	Total Account 8330	2,800		2,800	455	0	74	377	1,211	401	262	21	2,800
	<b>Total Category 05</b>	27,800		27,800	4,519	0	733	3,740	12,023	3,977	2,600	207	27,800
Allocation Percentages Used					16.25%	0.00%	2.64%	13.45%	43.25%	14.31%	9.35%	0.75%	100.00%

**F/Y 2007**

**Equipment Purchases - 8310 & 8330**

Acct	Description	Allocations											
		Est. Cost	Note	Alloc. Amt.	Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Envir.	Ft. Moh.	Total
05-8330	Office and Other Equipment												
	Office furniture for new positions	1,000		1,000	163	0	26	135	432	143	94	7	1,000
	Replacement of equipment:												
	Back Fax Machine	800		800	130	0	21	108	346	114	75	6	800
	Misc. Desk, Chair & other Equipment	1,000		1,000	163	0	26	135	432	143	94	7	1,000
	<b>Total Category 05</b>	2,800		2,800	455	0	74	377	1,211	401	262	21	2,800



**FUND 4490****COLORADO RIVER COMMISSION  
BUDGET WORKSHEET 2006/7****F/Y 2006****Computer Equipment Purchases**

Cat.	Description	Allocations											
		Est. Cost	Note	Alloc. Amt.	Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Envir.	Ft. Moh.	Total
26	<b>Computer Equipment - Hardware</b>												
	Replacement of computer equipment in accordance with approved schedules												
	<b>Attachment M-1</b>												
	Server	11,972		11,972	1,946	0	316	1,611	5,178	1,713	1,120	89	11,972
	Laptop w/software	11,844		11,844	1,925	0	312	1,594	5,122	1,695	1,108	88	11,844
	Desktop PC w/software	14,784		14,784	2,403	0	390	1,989	6,394	2,115	1,382	110	14,784
	Advanced desktop w/software	10,956		10,956	1,781	0	289	1,474	4,738	1,567	1,025	82	10,956
	Printers	25,668		25,668	4,172	0	677	3,454	11,101	3,672	2,400	191	25,668
	Printers - color	2,285		2,285	371	0	60	307	988	327	214	17	2,285
	Ethernet 24 port hub	700		700	114	0	18	94	303	100	65	5	700
	Surge protector w/battery backup	450		450	73	0	12	61	195	64	42	3	450
	Uninterruptible power supply - server	2,600		2,600	423	0	69	350	1,124	372	243	19	2,600
	Software	14,092		14,092	2,291	0	372	1,896	6,095	2,016	1,318	105	14,092
	Camera and scanner	1,398		1,398	227	0	37	188	605	200	131	10	1,398
	<b>Attachment M-3</b>												
	Email accounts	1,242		1,242	202	0	33	167	537	178	116	9	1,242
	<b>Attachment M-4</b>												
	Dial up accounts	2,883		2,883	469	0	76	388	1,247	412	270	22	2,883
	VPN networks	720		720	117	0	19	97	311	103	67	5	720
	<b>Attachment M-5</b>												
	Norstar relocations	870		870	141	0	23	117	376	124	81	6	870
	State phone lines	12,343		12,343	2,006	0	326	1,661	5,338	1,766	1,154	92	12,343
	Voice mail accounts	1,966		1,966	320	0	52	265	850	281	184	15	1,966
	<b>Total Category 26</b>	116,773		116,773	18,981	0	3,080	15,711	50,502	16,707	10,920	871	116,773
	Allocation Percentages Used				16.25%	0.00%	2.64%	13.45%	43.25%	14.31%	9.35%	0.75%	100.00%

**FUND 4490****COLORADO RIVER COMMISSION  
BUDGET WORKSHEET 2006/7****F/Y 2007****Computer Equipment Purchases**

Cat.	Description				Allocations								
		Est. Cost	Note	Alloc. Amt.	Hydro	R & D	Basic	PDP - Cap.	PDP - Op.	Water	Envir.	Ft. Moh.	Total
26	Computer Equipment - Hardware												
	Replacement of computer equipment in accordance with approved schedules												
	Attachment M-1												
	Server	11,972		11,972	1,946	0	316	1,611	5,178	1,713	1,120	89	11,972
	Laptop w/ software	13,818		13,818	2,246	0	365	1,859	5,976	1,977	1,292	103	13,818
	Desktop PC w/software	14,784		14,784	2,403	0	390	1,989	6,394	2,115	1,382	110	14,784
	Advanced desktop w/software	10,956		10,956	1,781	0	289	1,474	4,738	1,567	1,025	82	10,956
	Printers	25,668		25,668	4,172	0	677	3,454	11,101	3,672	2,400	191	25,668
	Ethernet 24 port hub	700		700	114	0	18	94	303	100	65	5	700
	Surge protector w/battery backup	450		450	73	0	12	61	195	64	42	3	450
	Uninterruptible power supply - server	2,600		2,600	423	0	69	350	1,124	372	243	19	2,600
	Software	14,217		14,217	2,311	0	375	1,913	6,149	2,034	1,329	106	14,217
	Camera and scanner	1,398		1,398	227	0	37	188	605	200	131	10	1,398
	Attachment M-3												
	Email accounts	1,361		1,361	221	0	36	183	589	195	127	10	1,361
	Attachment M-4												
	Dial up accounts	3,363		3,363	547	0	89	452	1,454	481	314	25	3,363
	VPN networks	720		720	117	0	19	97	311	103	67	5	720
	Attachment M-5												
	Norstar relocations	870		870	141	0	23	117	376	124	81	6	870
State phone lines	13,530		13,530	2,199	0	357	1,820	5,851	1,936	1,265	101	13,530	
Voice mail accounts	2,155		2,155	350	0	57	290	932	308	202	16	2,155	
	Total Category 26	118,562		118,562	19,272	0	3,128	15,952	51,276	16,963	11,087	885	118,562

COLORADO RIVER COMMISSION  
BUDGET WORKSHEET FY 2006 & 2007  
PERCENTAGE SUMMARY

Name	Position	Hydropower				Research & Development				Basic Substation				PDP - SB211 & Generation				Power Delivery Project - Operations			
		Actual %	Adj.	Note	Appl. %	Actual %	Adj.	Note	Appl. %	Actual %	Adj.	Note	Appl. %	Actual %	Adj.	Note	Appl. %	Actual %	Adj.	Note	Appl. %
George	Executive Director	46.38%	-6.38%		40.00%	0.00%			0.00%	4.45%	0.55%		5.00%	0.00%			0.00%	14.69%	5.31%		20.00%
Gail	Deputy Director	20.80%	-0.80%		20.00%	0.00%			0.00%	0.00%			0.00%	0.00%	10.00%		0.00%	81.62%	-41.62%		10.00%
Vacant	Special Assistant	34.40%	-34.40%		0.00%	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	65.60%	-65.60%		0.00%
Jim S.	Special Assistant - Regulatory (Nat. Res. Spec.)	0.00%	20.00%		20.00%	0.00%			0.00%	0.00%			0.00%	0.00%	40.00%		0.00%	40.00%	40.00%		40.00%
Vacant	Special Assistant - Unassigned (Nat. Res. Spec.)	0.00%	15.00%		15.00%	0.00%			0.00%	0.00%	2.00%		2.00%	0.00%	15.00%		0.00%	0.00%	40.00%		40.00%
Jeff	Power Division Chief (see energy account)	31.72%	-31.72%		0.00%	0.00%			0.00%	0.00%			0.00%	0.00%	25.00%		25.00%	68.28%	6.72%		75.00%
Vacant	Power Supply Manager	23.77%	-23.77%		0.00%	0.00%			0.00%	0.00%			0.00%	0.00%	25.00%		25.00%	76.23%	-1.23%		75.00%
Tom	Power Supply Planner	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%	25.00%		25.00%	0.00%	75.00%		75.00%
Vacant	Assistant Power Supply Planner	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%	25.00%		25.00%	46.94%	28.06%		75.00%
Eric	Renewable Energy Program Manager (Nat. Res. Sp.)	53.06%	-53.06%		0.00%	0.00%			0.00%	0.00%			0.00%	0.00%	25.00%		25.00%	0.00%	0.00%		0.00%
Vacant	Deputy Attorney General	8.91%			8.91%	0.00%			0.00%	5.02%			5.02%	0.00%			0.00%	86.86%			86.86%
Bob	Asst. Director Engineering & operation	5.36%	-5.36%		0.00%	0.00%			0.00%	5.36%	10.00%		15.36%	0.00%	25.00%		25.00%	89.26%	-29.62%		59.64%
Ron	Power Facilities Manager	4.67%	-4.67%		0.00%	0.00%			0.00%	0.00%	10.00%		10.00%	0.00%	5.00%		5.00%	95.33%	-10.33%		85.00%
Vacant	Senior Power Facilities Engineer	0.00%			0.00%	0.00%			0.00%	0.00%	10.00%		10.00%	0.00%	5.00%		5.00%	0.00%	85.00%		85.00%
Sean	Power Facilities Engineer	1.29%	-1.29%		0.00%	0.00%			0.00%	0.00%	10.00%		10.00%	0.00%	5.00%		5.00%	98.71%	-13.71%		85.00%
Jim E.	Senior Power Facilities Electrician	0.00%			0.00%	0.00%			0.00%	0.00%	10.00%		10.00%	0.00%	5.00%		5.00%	0.00%	85.00%		85.00%
Vacant	Senior Power Facilities Electrician	0.00%			0.00%	0.00%			0.00%	0.00%	10.00%		10.00%	0.00%	5.00%		5.00%	0.00%	85.00%		85.00%
Jim R.	Power Facilities Electrician	0.00%			0.00%	0.00%			0.00%	0.00%	10.00%		10.00%	0.00%	5.00%		5.00%	0.00%	85.00%		85.00%
Jim B.	Power Facilities Communications Tech	4.80%	-4.80%		0.00%	0.00%			0.00%	0.00%	10.00%		10.00%	0.00%	5.00%		5.00%	95.40%	-10.40%		85.00%
Vacant	Power Facilities Specialist	0.00%			0.00%	0.00%			0.00%	0.00%	10.00%		10.00%	0.00%	5.00%		5.00%	0.00%	85.00%		85.00%
Malvin	Hydropower Program Manager	97.66%	-2.66%		95.00%	0.00%			0.00%	0.00%	5.00%		5.00%	0.00%			0.00%	2.84%	-2.34%		0.00%
Craig	Assistant Hydropower Program Manager	96.22%			96.22%	0.00%			0.00%	0.00%	3.78%		3.78%	0.00%			0.00%	3.78%	-3.78%		0.00%
Karen	Program Officer II	100.00%			100.00%	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%
Jason	Program Officer II	100.00%			100.00%	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%
Gerry	Deputy Attorney General	73.53%	-33.53%		40.00%	0.00%			0.00%	0.19%	-0.19%		0.00%	0.00%			0.00%	1.80%	33.10%		35.00%
Jim D.	Water Division Chief	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%
McClain	Natural Resources Specialist	15.12%	-15.12%		0.00%	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%
Nicole	Natural Resources Specialist	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%
Anthony	Natural Resource Technician	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%
Vacant	Natural Resource Technician	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%
Sara	DAC - Water	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%	10.00%		10.00%
Phil	Environmental Program Manager	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%
Doug	Administrative Services Officer	36.53%	-25.53%		10.00%	0.00%			0.00%	0.30%	-0.30%		0.00%	0.00%	25.00%		25.00%	23.99%	16.81%		50.00%
Mike	Senior Energy Accountant	6.41%	-6.41%		0.00%	0.00%			0.00%	0.00%			0.00%	0.00%	40.00%		40.00%	93.55%	-33.55%		60.00%
Richard	Energy Accountant	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%	50.00%		50.00%	0.00%	50.00%		50.00%
Gail	Accountant II	50.21%	-10.21%		40.00%	0.00%			0.00%	2.50%			2.50%	0.00%	15.00%		15.00%	35.17%			35.17%
Vacant	Accountant I	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%	50.00%		50.00%	0.00%	50.00%		50.00%
Celia	Program Officer I	4.24%			4.24%	0.00%			0.00%	2.58%			2.58%	0.00%			0.00%	84.65%			84.65%
Vacant	Accountant Technician	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%	50.00%		50.00%	0.00%	50.00%		50.00%
Joe	Assistant Director Energy Information Systems	84.87%	-54.87%		30.00%	0.00%			0.00%	0.00%			0.00%	0.00%	20.00%		20.00%	15.15%	34.87%		50.00%
Darlene	Network Administrator	27.97%	-27.97%		0.00%	0.00%			0.00%	18.22%	-18.22%		0.00%	0.00%	25.00%		25.00%	27.98%	47.02%		75.00%
Desma	Office Manager	32.22%			32.22%	0.00%			0.00%	3.89%			3.89%	0.00%			0.00%	42.54%			42.54%
Jackie	Administrative Aide	4.94%	19.72%		24.66%	0.00%			0.00%	0.34%			0.34%	0.00%	5.00%		5.00%	90.69%	-70.69%		20.00%
Maggie	Administrative Aide (part-time)	20.83%	3.93%		24.76%	0.00%			0.00%	0.24%			0.24%	0.00%	5.00%		5.00%	85.03%	-45.03%		20.00%
Brenda	Administrative Assistant II	0.00%	30.00%		30.00%	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	100.00%	-100.00%		0.00%
Janet	Administrative Assistant II	36.88%	-36.88%		0.00%	0.00%			0.00%	4.37%			4.37%	0.00%	5.00%		5.00%	0.07%			0.07%
Vicki	Administrative Assistant II	94.71%	0.29%		95.00%	0.00%			0.00%	0.00%	5.00%		5.00%	0.00%			0.00%	5.24%	-5.24%		0.00%
Judy	Administrative Assistant I	5.68%	-5.68%		0.00%	0.00%			0.00%	0.35%	-0.35%		0.00%	0.00%	50.00%		50.00%	2.03%	47.97%		50.00%
Manager	Power Planning and Analysis	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%	25.00%		25.00%	0.00%	75.00%		75.00%
Manager	Regulatory and Intergovernmental Affairs	0.00%	10.00%		10.00%	0.00%			0.00%	0.00%			0.00%	0.00%	25.00%		25.00%	0.00%	85.00%		85.00%
Manager	Power Accounting and Reporting	0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%	25.00%		25.00%	0.00%	75.00%		75.00%
Energy Accountant		0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%	25.00%		25.00%	0.00%	75.00%		75.00%
Energy Accountant		0.00%			0.00%	0.00%			0.00%	0.00%			0.00%	0.00%	25.00%		25.00%	0.00%	75.00%		75.00%
Network Administrator		0.00%	28.00%		28.00%	0.00%			0.00%	0.00%	5.00%		5.00%	0.00%	10.00%		10.00%	0.00%	25.00%		25.00%
Administrative Assistant II (2 positions)		0.00%	30.00%		30.00%	0.00%			0.00%	0.00%	5.00%		5.00%	0.00%	10.00%		10.00%	0.00%	15.00%		15.00%
Application % Applied to Administrative Costs					16.25%				0.00%				2.64%				13.45%				43.25%

Footnotes: 1 - Percentages changed to reflect anticipated changes in area of position focus from historical data.  
2 - Percentages changed to the overall percentage calculated for all direct charge employees to align with direct agency activity.

Name	Position	Water			Environmental			Fort Mohave			Total		
		Actual %	Adj.	Note	Actual %	Appl. %	Note	Actual %	Adj.	Note	Actual %	Appl. %	Adj.
Geoffrey	Executive Director	20.45%	-5.75%		15.00%	15.00%	1.33%	15.00%	15.00%	5.00%	100.00%	0.00%	100.00%
Gail	Deputy Director	17.03%	-7.03%		10.00%	10.00%	31.79%	40.00%	4.21%	7.96%	100.00%	100.00%	0.00%
Valerie	Special Assistant	0.00%			0.00%	0.00%	100.00%	100.00%	0.00%	0.00%	100.00%	0.00%	100.00%
Jim S.	Special Assistant - Regulatory (Nat Res. Spec.)	0.00%			0.00%	0.00%		0.00%	0.00%	0.00%	100.00%	100.00%	0.00%
Valerie	Special Assistant - Unassigned (Nat Res. Spec.)	0.00%	15.00%		15.00%	15.00%	10.00%	10.00%	3.00%	3.00%	0.00%	100.00%	100.00%
Jeff	Power Division Chief (old energy account)	7.88%			0.00%	0.00%		0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Valerie	Power Supply Manager	0.00%			0.00%	0.00%		0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Tom	Power Supply Manager	0.00%			0.00%	0.00%		0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Ken	Assistant Power Supply Manager	0.00%			0.00%	0.00%		0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Jim S.	Assistant Power Supply Manager (Nat Res. Sp.)	0.00%			0.00%	0.00%		0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Valerie	Deputy Attorney General	16.43%			16.43%	16.43%	2.29%	2.29%	0.68%	0.68%	100.00%	0.00%	100.00%
Bob	Assistant Director Engineering & Operation	0.00%			0.00%	0.00%		0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Ron	Power Facilities Manager	0.00%			0.00%	0.00%		0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Valerie	Senior Power Facilities Engineer	0.00%			0.00%	0.00%		0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Scott	Power Facilities Engineer	0.00%			0.00%	0.00%		0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Jim E.	Senior Power Facilities Electrician	0.00%			0.00%	0.00%		0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Valerie	Senior Power Facilities Electrician	0.00%			0.00%	0.00%		0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Jim K.	Power Facilities Electrician	0.00%			0.00%	0.00%		0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Valerie	Power Facilities Communications Tech	0.00%			0.00%	0.00%		0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Valerie	Power Facilities Specialist	0.00%			0.00%	0.00%		0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Malvin	Hydroelectric Program Manager	0.00%			0.00%	0.00%		0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Clay	Assistant Hydroelectric Program Manager	0.00%			0.00%	0.00%		0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Ken	Program Officer II	0.00%			0.00%	0.00%		0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Jason	Program Officer II	0.00%			0.00%	0.00%		0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Garry	Deputy Attorney General	5.60%	-5.60%		0.00%	0.00%	3.41%	15.00%	7.25%	2.75%	100.00%	0.00%	100.00%
Jim D.	Water Division Chief	100.00%			100.00%	100.00%		0.00%	0.00%	0.00%	100.00%	0.00%	100.00%
McClain	Natural Resources Specialist	84.88%	15.12%		100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	100.00%
Nicole	Natural Resources Specialist	0.00%	100.00%		100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	100.00%
Anthony	Natural Resources Technician	0.00%	100.00%		0.00%	0.00%	100.00%	100.00%	0.00%	0.00%	100.00%	0.00%	100.00%
Valerie	Natural Resource Technician	0.00%			0.00%	0.00%		0.00%	0.00%	0.00%	100.00%	0.00%	100.00%
Sara	DAG - Water	84.48%	-10.00%		74.49%	74.49%	15.51%	15.51%	0.00%	0.00%	100.00%	0.00%	100.00%
Phil	Environmental Program Manager	10.81%	-10.81%		0.00%	0.00%	10.81%	100.00%	0.00%	0.00%	100.00%	0.00%	100.00%
Deleg	Administrative Services												

## New Positions Requested in 06/07 Budget Proposal

