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COLORADO RIVER COMMISSION
OF NEVADA

PUBLIC NOTICE¹

August 14, 2025

**NOTICE TO ELIGIBLE APPLICANTS OF OPPORTUNITY TO APPLY FOR
AN ALLOCATION OF HYDROPOWER FROM THE PARKER-DAVIS
PROJECT**

The Colorado River Commission of Nevada (CRCNV) hereby notifies all eligible, interested parties that certain hydropower resources from the Parker-Davis Project (P-DP) have become available for allocation under contract, commencing on October 1, 2028. Interested, eligible parties that can be served by the CRCNV pursuant to NRS 704.787, should review the available resources, the criteria for the allocation and complete the attached application form for submittal.

Completed applications must be received by CRCNV by:

4:00 PM on THURSDAY, SEPTEMBER 18, 2025

I. Resource Available

The Western Area Power Administration (Western or WAPA) is expected to make available a contract for an allocation of Parker-Davis Project (P-DP) resources for the period of October 1, 2028 through September 30, 2048 to the CRCNV. The determination of CRCNV's exact allocation of the P-DP resource is expected to be made by Western prior to the summer of 2026.

The CRCNV expects to receive a fixed amount of capacity, referred to as Contract

¹ Notice is provided pursuant to NAC 538.455.

Rate of Delivery (CROD), in the amount of 56,231 kW for the Summer Season (March-September) and 40,692 kW for the Winter Season (October-February).² Quarterly Energy will be offered by WAPA three months at a time based on forecasted P-DP generation.

WAPA will no longer provide a guaranteed amount of firm energy as they do under the current P-DP Contract. This is because WAPA incurred a purchased power deficit in excess of \$50 million during the period of 2018 through 2023 to maintain firm deliveries. WAPA is amortizing this amount over the next 20 years. The CRCNV's post-2028 Contract will include a requirement for its Contractors to assume responsibility for a pro rata share of the CRCNV's portion of this deficit, currently estimated to be \$14 million, based on post-2028 capacity allocations.

For a more thorough explanation of the product to be offered by WAPA, please see the Department of Energy, Western Area Power Administration, "Final 2028 Parker-Davis Project Power Marketing Plan and Call for Resource Pool Applications." 89 Fed. Reg. 88,999 posted on CRCNV's website at <https://crc.nv.gov>.

II. Criteria to be Used by the CRCNV in the Allocation of the Resource

The CRCNV will review the applications and allocate resources in a manner the Commission deems appropriate, consistent with the established criteria, and achieves the greatest possible benefit to the State pursuant to NRS 538.161(2). To be considered for a hydropower allocation, Applicants must meet the following criteria:

A. Statutory Requirements for Applicants:

1. The Applicant must be an entity that the CRCNV has the statutory authority to serve under NRS 704.787. That includes:
 - a. Any customer that the CRCNV was serving or had a contract to serve on July 16, 1997, including any successor in interest to such customers; or
 - b. The Southern Nevada Water Authority (SNWA) or a member agency of SNWA that will use the power for water and wastewater operations.

² Includes 3,231 kW of withdrawable Summer Season capacity and 2,037 kW of withdrawable Winter Season capacity. Withdrawable capacity is capacity that can be withdrawn by WAPA for priority uses upon two years advance notice.

B. Regulation Requirements for Applicants:

1. Applicants must comply with NAC 538.410. If the Applicant is an electric utility, it must satisfy the requirements of NAC 538.410(5) which states that the electric utility:
 - a. has a peak demand of at least 8 megawatts;
 - b. is located within Western's defined marketing area in this State for the Parker-Davis Project;
 - c. is eligible to receive preference power under the applicable provisions of federal law relating to preference power. Preference entities include cities and towns, irrigation districts, public utility districts, and rural electric cooperatives.

C. General Requirements:

1. The Applicant must have a need for the resource to meet its load after considering all resources that are owned or purchased under long-term contracts,³ including other hydropower resources from the CRCNV.
2. To determine whether existing contract holders have demonstrated a need for a P-DP allocation, an assessment will be made of the Applicant's past usage of the P-DP allocation, including the last three federal fiscal years (2022-2024).
3. The award of resources to the Applicant will not place an excessive administrative burden on the CRCNV.
4. Applicant must be willing to execute a Contract with the CRCNV by March 1, 2028 for power deliveries beginning on October 1, 2028.
5. The Applicant must demonstrate, by March 1, 2028, that it will have all necessary transmission, scheduling and distribution arrangements in place prior to delivery.
6. The Applicant must be able to make its own, independent assessment of the need for optional energy products offered under the P-DP Electric Service

³ A long-term contract is a contract with a term of 10 years or longer.

Contract.

7. The Applicant must be creditworthy and in compliance with its current Commission contracts and may be required to post collateral in accordance with the CRCNV's statutes and regulations.
8. CRCNV reserves the right to ask for audited financial statements or other documentation to support creditworthiness.

D. Existing Contract Holders and Future Allottees

1. Any electric utility or water purveyor that is a current P-DP contractor in Nevada, who applies, meets the above criteria, and whose load and resource data during federal fiscal years 2022 through 2024⁴ shows that they have fully utilized the resource, will automatically be granted, as a minimum, their existing percentage share of the P-DP electric power resource. The current percentages for each of the CRCNV's contractors is posted on the CRCNV's website at <https://crc.nv.gov>.
2. Any eligible contractor who applies may be considered for a future allocation. In awarding the resource to eligible contractors, the CRCNV will consider the degree to which awarding the allocation will:
 - a. Promote the widespread beneficial use of the resource;
 - b. Support the continued economic health and viability of the Applicant;
 - c. Promote utility rate stability for public entities;
 - d. Promote diversification of the Applicant's energy portfolio.

⁴ Federal fiscal years 2022 through 2024 means the period from October 1, 2021 through September 30, 2024.

Application Form and Submission Dates

The Application Form is attached to this Notice and is available on the CRCNV's website at <https://crc.nv.gov/>. The completed Application may be submitted between August 14, 2025 and September 18, 2025. Applications should be addressed to the Executive Director and submitted:

- By email addressed to: crcpower@crc.nv.gov;
- By fax to (725) 204-7923; or
- By personal delivery or U.S. Mail to the CRCNV's office, 100 N. City Parkway, Suite 1100, Las Vegas, NV 89106.

No applications will be accepted after 4:00 p.m. PDT on:

THURSDAY, SEPTEMBER 18, 2025

Questions about this process should be directed to: crcpower@crc.nv.gov

Colorado River Commission of Nevada
Application for Allocation of Parker-Davis Project Generation

This form was created in Microsoft Excel and a digital copy is available on the Colorado River Commission of Nevada's (CRCNV's) website: <https://crc.nv.gov>. If the form is opened in Excel, responses may be entered directly into the spreadsheet. Additional pages may be attached by the Applicant. Applicants are requested to clearly identify on any attachments, the Applicant's name and the related numbered item on the form.

ALL APPLICATIONS AND INFORMATION SUBMITTED TO THE CRCNV WILL BE CONSIDERED [PUBLIC RECORDS](#) SUBJECT TO PUBLIC DISCLOSURE UPON REQUEST. PLEASE SEE NOTE ATTACHED TO THIS APPLICATION FORM FOR MORE INFORMATION.

Completed applications must be received by the CRCNV by 4:00 p.m. PDT on:
THURSDAY, SEPTEMBER 18, 2025

1. Applicant Information. Please provide the following:

a. Name and address of entity/organization requesting and allocation:

| | |
|------------------|--|
| Entity Name | |
| Address | |
| City, State, Zip | |

b. Person(s) representing Applicant:

| | |
|------------------|--|
| Contact Person | |
| Title | |
| Address | |
| City, State, Zip | |
| Telephone | |
| Fax | |
| Email Address | |

c. Please refer to Section II. A of the Notice (Statutory Requirements for Applicants). Are you applying under part 1.a (customer existing on July 16, 1997) or part 1.b (SNWA or member agency for water or wastewater operations)? Please select one.

1.a _____

1.b _____

d. The CRCNV expects to receive approximately 56,231 kW of Summer Capacity and 40,692 kW of Winter Capacity. Please provide the percent of the CRCNV's capacity you would like to receive. Note: The same percentage will be applied to both seasons.

_____ %

2. Applicant Data:

Historical Demand:

a. Provide the actual monthly maximum demand (kilowatts) experienced for federal fiscal years 2022-2024. Note: For those applying for power to be used in their water and/or wastewater operations - please provide monthly data directly related to such use.

| Federal Fiscal Year 2022 | | | | | | |
|--------------------------|--------|--------|--------|--------|--------|--------|
| | Oct-21 | Nov-21 | Dec-21 | Jan-22 | Feb-22 | Mar-22 |
| Demand (kilowatts) | | | | | | |
| | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 |
| Demand (kilowatts) | | | | | | |

| Federal Fiscal Year 2023 | | | | | | |
|--------------------------|--------|--------|--------|--------|--------|--------|
| | Oct-22 | Nov-22 | Dec-22 | Jan-23 | Feb-23 | Mar-23 |
| Demand (kilowatts) | | | | | | |
| | Apr-23 | May-23 | Jun-23 | Jul-23 | Aug-23 | Sep-23 |
| Demand (kilowatts) | | | | | | |

| Federal Fiscal Year 2024 | | | | | | |
|--------------------------|--------|--------|--------|--------|--------|--------|
| | Oct-23 | Nov-23 | Dec-23 | Jan-24 | Feb-24 | Mar-24 |
| Demand (kilowatts) | | | | | | |
| | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 |
| Demand (kilowatts) | | | | | | |

Historical Resources:

a. Please provide the energy resources in kWh that were delivered (scheduled) to serve Applicant’s load during federal fiscal years 2022-2024. Delivered resources should total up to the Applicant’s loads in each period. Long-term contracts are those contracts that have a term of 10 years or longer.

| Federal Fiscal Year 2022 | | | | | | |
|-----------------------------------------------------------------------|------------|------------|------------|------------|------------|------------|
| | Oct-21 kWh | Nov-21 kWh | Dec-21 kWh | Jan-22 kWh | Feb-22 kWh | Mar-22 kWh |
| Hoover (kWh) | | | | | | |
| Parker-Davis (kWh) | | | | | | |
| SLCAIP (kWh) | | | | | | |
| Fossil Fuel Assets Owned or Purchased Under Long-Term Contract (kWh) | | | | | | |
| Intermittent Assets Owned or Purchased Under Long-Term Contract (kWh) | | | | | | |
| Short-Term or Unspecified (kWh) | | | | | | |
| Load (kWh) Total of Resources Above | - | - | - | - | - | - |
| | Apr-22 kWh | May-22 kWh | Jun-22 kWh | Jul-22 kWh | Aug-22 kWh | Sep-22 kWh |
| Hoover (kWh) | | | | | | |
| Parker-Davis (kWh) | | | | | | |
| SLCAIP (kWh) | | | | | | |
| Fossil Fuel Assets Owned or Purchased Under Long-Term Contract (kWh) | | | | | | |
| Intermittent Assets Owned or Purchased Under Long-Term Contract (kWh) | | | | | | |
| Short-Term or Unspecified (kWh) | | | | | | |
| Load (kWh) Total of Resources Above | - | - | - | - | - | - |

| Federal Fiscal Year 2023 | | | | | | |
|--------------------------------------------------------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | Oct-22 kWh | Nov-22 kWh | Dec-22 kWh | Jan-23 kWh | Feb-23 kWh | Mar-23 kWh |
| Hoover (kWh) | | | | | | |
| Parker-Davis (kWh) | | | | | | |
| SLCAIP (kWh) | | | | | | |
| Fossil Fuel Assets Owned or Purchased Under Long- Term Contract (kWh) | | | | | | |
| Intermittent Assets Owned or Purchased Under Long-Term Contract (kWh) | | | | | | |
| Short-Term or Unspecified (kWh) | | | | | | |
| Load (kWh) Total of Resources Above | - | - | - | - | - | - |
| | Apr-23 kWh | May-23 kWh | Jun-23 kWh | Jul-23 kWh | Aug-23 kWh | Sep-23 kWh |
| Hoover (kWh) | | | | | | |
| Parker-Davis (kWh) | | | | | | |
| SLCAIP (kWh) | | | | | | |
| Fossil Fuel Assets Owned or Purchased Under Long- Term Contract (kWh) | | | | | | |
| Intermittent Assets Owned or Purchased Under Long-Term Contract (kWh) | | | | | | |
| Short-Term or Unspecified (kWh) | | | | | | |
| Load (kWh) Total of Resources Above | - | - | - | - | - | - |

| Federal Fiscal Year 2024 | | | | | | |
|--------------------------------------------------------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | Oct-23 kWh | Nov-23 kWh | Dec-23 kWh | Jan-24 kWh | Feb-24 kWh | Mar-24 kWh |
| Hoover (kWh) | | | | | | |
| Parker-Davis (kWh) | | | | | | |
| SLCAIP (kWh) | | | | | | |
| Fossil Fuel Assets Owned or Purchased Under Long- Term Contract (kWh) | | | | | | |
| Intermittent Assets Owned or Purchased Under Long-Term Contract (kWh) | | | | | | |
| Short-Term or Unspecified (kWh) | | | | | | |
| Load (kWh) Total of Resources Above | - | - | - | - | - | - |
| | Apr-24 kWh | May-24 kWh | Jun-24 kWh | Jul-24 kWh | Aug-24 kWh | Sep-24 kWh |
| Hoover (kWh) | | | | | | |
| Parker-Davis (kWh) | | | | | | |
| SLCAIP (kWh) | | | | | | |
| Fossil Fuel Assets Owned or Purchased Under Long- Term Contract (kWh) | | | | | | |
| Intermittent Assets Owned or Purchased Under Long-Term Contract (kWh) | | | | | | |
| Short-Term or Unspecified (kWh) | | | | | | |
| Load (kWh) Total of Resources Above | - | - | - | - | - | - |

b. Transmission

Provide the Applicant’s requested point(s) of delivery on the Parker-Davis Transmission System, the voltage of service required and the capacity desired. The CRCNV’s authorized point(s) of delivery include Amargosa Substation, Henderson Switching Station, Boulder City Tap, Clark Tap, and Mead Substation.

3. Please describe how receipt of the allocated resource accomplishes the following:

a. Promote the widespread beneficial use of the resource.

b. Support the continued economic health and viability of the Applicant.

c. Promote utility rate stability for public entities.

d. Promote diversification of the Applicant’s energy portfolio.

4. Other Information. The Applicant may provide any other information pertinent to the application:

5. By signing this application, the Applicant acknowledges that if the Applicant accepts an allocated resource from the CRCNV, the Applicant will be subject to the following:

- i. The Applicant will execute a Contract with the CRCNV before March 1, 2028 for power deliveries beginning on October 1, 2028.

6. Signature:

The Colorado River Commission of Nevada requires the signature and title of an appropriate official who can attest to the validity of the application and who is authorized to submit the request for an allocation.

By signing below, I certify the information which I have provided is true and correct to the best of my information, knowledge and belief.

Signature:_____

Title:_____

Print Name:_____

Applications may be addressed to the Executive Director and submitted:

- By email addressed to: crcpower@crc.nv.gov; or
- By fax to (725) 204-7923; or
- By personal delivery or U.S. Mail to the CRCNV’s office, 100 N. City Parkway, Suite 1100, Las Vegas, NV 89106.

Applications may be submitted between August 14, 2025 and September 18, 2025.

***No applications will be accepted after 4:00 p.m. PDT on:
THURSDAY, SEPTEMBER 18, 2025***

**NOTE ON SUBMITTAL OF CONFIDENTIAL
OR COMMERCIALY SENSITIVE INFORMATION
TO THE COLORADO RIVER COMMISSION OF NEVADA**

The Colorado River Commission of Nevada, as a State agency, is subject to the Public Records Law of Nevada, Nevada Revised Statutes (NRS), Chapter 239, which provides for public access upon request to all records, data and information in the possession of a state agency.

As a result, all Applications and all data or information supplied to the Commission in support of an Application will be considered “public records” subject to public disclosure upon request.

Further, the Colorado River Commission of Nevada is also subject to the Open Meeting Law, Nevada Revised Statutes (NRS) chapter 241.

The contents of the Applications will be discussed at a public meeting. Copies of the Applications and all data or information supplied to the Commission in support of an Application will be available to the Commissioners and staff, as back up material, at the Commission meeting where the applications are discussed. Any member of the public requesting copies of the backup materials will be provided them.

Any Applicant desiring to discuss issues concerning potentially confidential or sensitive information should contact the Commission through:

Michelle Briggs
Special Counsel
(725) 281-1098
mdbriggs@crc.nv.gov